

APPLICATION FOR MULTIPLE COMPLETION

Tenneco Oil Company San Juan 12/05/84  
Operator County Date  
P. O. Box 3249, Englewood, CO 80155 Florence 27A  
Address Lease Well No.  
E 26 29N 9W  
Location of Well Unit Section Township Range

DEC 10 1984  
OIL CON. DIV.  
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Fruitland ext Fruitland Coal		Blanco Mesaverde Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2042-2261' KB		3940-4786' KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	948 MCF/D		627 MCF/D

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Scott McKinnis Title Sr. Regulatory Analyst Date 12/05/84

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ

Title

SUPERVISOR DISTRICT #3

Date

DEC 10 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

LEASE Florance

WELL NO. 27A

9518" \*OD. 36 LB. CSG.W/ 225 SX

TOC @ \_\_\_\_\_

7" \*OD. 23 LB. CSG.W/ 375 SX

TOC @ \_\_\_\_\_

DETAILED PROCEDURE

FRUITLAND COAL

MODEL D PACKER

DEC 10 1964  
OIL COAL DIV.  
DIST. 2

214'

2042'

2190'

2245'

1/4" TBG 2263

2261'

2516'

2950' TOL

2702'