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SANTA FE			
FILE		Lì_	
U.S.G.S.		<u>'</u>	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	<u> </u>
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and Effective 1-1-65				
1.	U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	_ GAS				
	Tenneco Oil Compa							
	1860 Lincoln St. Reason(s) for filing (Check proper box,	Suite 1200, Denver, Colo	orado 80295 Other (Please explain)					
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas	sate X					
	If change of ownership give name and address of previous owner			+65,000247				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Le	*SF-080247				
	Lease Name Florance	1A Blanco Mes		deral or Fee Federal *				
	1		005	Fac+				
	Unit Letter P; 79	95_Feet From The South Line	and <u>985</u> Feet Fro					
	Line of Section 35 Tov	waship 29N Range	9W , мрм,	San Juan Cou				
711	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved capy of this form is to be sent)				
***	Name of Authorized Transporter of Oil	or Condensate X	******** \ =					
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX		on, N.M. 87401 oproved copy of this form is to be sent)				
	Southern Union Ga	athering Company		omfield, New Mexico 874				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P 35 29N 9W	No	Near future.				
IV.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty. Diff. F				
	Designate Type of Completic	on = (X)	X	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4764'	P.B.T.D. 4680°				
	5-13-77 Elevations (DF, RKB, RT, GR, etc.)	6-9-77 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
	5748'	Blanco Mesa Verde	3798'	4541 Depth Casing Shoe				
	20 holes from 3816' - 4575' TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12-1/4"	9-5/8" Casing	215'	225 Sacks 625 Sacks				
	8-3/4"	7" Casing	2600' 2441' - 4753'	225 Sacks				
	6-1/8"	4-1/2" Casing Lnr 2-3/8" Tubing	4541'					
v.	TEST DATA AND REQUEST F	OD ATT OWART E (Test must be at	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is life fier)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Stre				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON COM.				
			,	DIST. 3				
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	3301 AOF	3 Hours	0	_∩_ Choke Size				
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 732	Casing Pressure (Shut-in) 726	3/4"				
VI.	CERTIFICATE OF COMPLIAN	CE	[]	RVATION COMMISSION				
	Thereby carries that the enlag and	regulations of the Oil Conservation	APPROVED	, 19				
		with and that the information given e best of my knowledge and belief.	By Original Signed 5	or A D Familia de				
	above is true and complete to the	· · · · · · · ·	SUPERVISOR	R DIST. 🚧				
				A STATE OF THE STA				

		1/2-	· /k	
	 	(Signature) 	

Division Administrative Manager

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of confidence in the filled for each pool in measurement.