DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C/-104 Superaedes Old C-104 and C-11 Effective 1-1-85 REQUEST FOR ALLOWABLE SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.5. LAND OFFICE TRANSPORTER GAS CPERATOR PRORATION OFFICE Operator Tenneco Oil Company 720 So. Colorado Blvd., Denver, Colorado 80222 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion Condensate X Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE | Well No. | Fool Name, including Formation *SF-080247 Kind of Lease 1 ease No. Florance State, Federal or Fee Federal 1A Blanco Mesa Verde Location 985 Feet From The East 795 Feet From The South Line and 35 29-N 9-W <u>San Juan</u> Range . NMPM. County Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Inland, Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 398, Bloomfield, N.M. 87413 Address (Give address to which approved copy of this form is to be sent) Southern Union Gathering Company of Dry Gas Name or Authorized Transporter of Casinghead Gas Is gas actually connected? Twp. Ege. Unit Sec. If well produces oil or liquids, give location of tanks. Ρ 35 :29-N : <u>Yes</u> <u> 12/15/77</u> If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Resty, Oll Well Plug Back Gas Well New Well Workover Deepen Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Cosing Pressure Tubing Pressure Length of Test Gca - MCF Water - Bbls. CII-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (putot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Siznature) Administrative Supervisor (Title)

(Daie)

By Original Signed by A. R. Kendrick SUPERVISOR DIST. 302 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner ell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.