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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	Union Texas Petroleum, A Division of Allied Chemical Corporation
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3. Address of Operator	Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295
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4. Location of Well	
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UNIT LETTER	I	LOCATED	2050	FEET FROM THE	South	LINE AND	790	FEET FROM
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THE	East	LINE OF SEC.	17	TWP.	30N	RGE.	8W	NMPM	12. County	San Juan
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15. Date Spudded	5/1/77	16. Date T.D. Reached	5/11/77	17. Date Compl. (Ready to Prod.)	6/22/77	18. Elevations (DF, RKB, RT, GR, etc.)	5677 GL	19. Elev. Casinghead	5677 GL
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20. Total Depth	5003	21. Plug Back T.D.	4973	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Mesaverde - 3959-4953	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Induction-GR, Sidewall Neutron, Compensated Densilog	27. Was Well Cored	No
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32. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	291	13-3/4"	325 sx	None
7"	10 and 23	2705	8-3/4"	600 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	2526	5003	275		2-3/8"	4939

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
3959, 4045, 4083, 4168-73, 4175-84, 4188-98, 4208, 4218, 4235-44, 4250-66, 4489-98, 4574-78, 4599-4601, 4619, 4635-46, 4653-4706, 4714, 4730, 4738-42, 4751, 4772, 4834, 4874, 4904, 4953 - 1 per foot	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4489-4953</td> <td>100,000 gal. KCl wtr +</td> </tr> <tr> <td></td> <td>100,000# sand</td> </tr> <tr> <td>3959-4266</td> <td>50,000 gal. KCl wtr +</td> </tr> <tr> <td></td> <td>50,000# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4489-4953	100,000 gal. KCl wtr +		100,000# sand	3959-4266	50,000 gal. KCl wtr +		50,000# sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
4489-4953	100,000 gal. KCl wtr +										
	100,000# sand										
3959-4266	50,000 gal. KCl wtr +										
	50,000# sand										

33. PRODUCTION

Date First Production	WO pipeline	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut in
Date of Test	6/22/77	Hours Tested	3	Choke Size	3/4"
Flow Tubing Press.	323	Casing Pressure	631	Prod'n. For Test Period	Oil - Bbl. --
		Calculated 24-Hour Rate	--	Gas - MCF	514
				Water - Bbl.	--
				Gas - Oil Ratio	--
				Oil Gravity - API (Corr.)	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Joe Elledge
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Assistant Dist. Prod. Mgr. TITLE Assistant Dist. Prod. Mgr. DATE June 28, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3948	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4274	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4632	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Gas drilled - no sample tops				