UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 078739
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 30-5 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas de other	San Juan 30-5 Unit - 3. WELL NO.
2. NAME OF OPERATOR	#51
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 21, T30N, R5W
below.) AT SURFACE: 1000' FNL & 1800' FEL	
AT SURFACE: 1000' FNL & 1800' FEL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same as above	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 50.5 = 3.70 b 30-039-22447. 5 5 5 2 2 5
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0121
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	2 2 2 2 3 3
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* Orilling (other)	
(001101)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
Sept 39 - Oct 2, 1980 Removing Aztec Rig #22	2. హ్యాప్రింగ్ కి లిట్స్ జ్యక్రిక్ క్ శ్రీగ్రెళ్
Oct 3, 1980 MOL Aztec Rig #124 and RU.	
Oct 4 - 8, 1980 Drilling Cement and cleaning	hole and conditioning hole.
Oct 9, 1980 Ran IES/GR & CNL/FDC/GR logs.	사건 경 발표 기 등 기 등 기 등 기 등 기 등 기 등 기 등 기 등 기 등 기
Oct 10, 1980 Ran 253 jts (7848') of 4-1/2" (1223' of 11.6# & 6625' of 10.5#)
K-55 ST&C set at 7860'. BJ cemented w/	275 sx Cl "B" 65/35 poz w/ 12% ge
Tailed w/ 100 sx Cl "B" w/ 1/4# Tuf-plug	/sx. Plug displaced w/ 125 bbls
and down at 1200 hrs . Lost circ w/ 4 b	bls left to displace. Wilson
ran temp survey and found cement top at	2700' w/ PBTD at 7790'. Rig
released at 1600 hrs.	
	원인생건을 경우 변화기업
NOW WAITING ON COMPLETION. Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	6% # 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SIGNED Donna Brace TITLE Production	DATE OCCUPANT
(This space for Federal or State of	ఉన్న ఉంది. ఉద్దేశం ఉ
APPROVED BY TITLE	DATE
TIMEIDENTIAL	?원음종일 a. 호 종류등 시 \