State of New Mex Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Rese

partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

TOTRANSPORT OIL AND NATURAL GAS Among Production Company Company	DISTRICE II P.O. Erawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me		/+		
Manco Production Company Sociation	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZA	,		
Among Production Company [30C4522567] All Production Company Decrease	I.	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.		
Good Procedures P. O. Box 800, Denver, Colorado 80201	1 *		3004522567			
Case in Transporter of Change in Transporter of Change in Transporter of Change in Operating Recompletion (Change in Operating Recompletion) Long in Operating Recompletion (Change in Change in C	Address 1670 Broadway, P. O. B	ox 800, Denver, Colorado				
Day Case	Reason(s) for Using (Check proper box)	Change in Transporter of	Other (l'lease explain)			
Change of operation greations Temperco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 Lace Name Race Name Name Race Name Name Race Name Name Name Race Name Name Race Name Name Name Race N	(-)					
Lease No. Leas	Change in Operator					
Lease Name Morth Park Park Proof Name Recluding Commission	If change of operator give name and address of previous operator Tenn	eco Oil E & P, 6162 S. k	Villow, Englewood,	Colorado 801	55	
Lease Name ARCHULETA	IL DESCRIPTION OF WELL	AND LEASE	. F. matica		Lease No.	
Design Part		DIANCO (MEGAUEDDE)		FEDERAL		
Section 19 Township 30N Range8W ,NMFM, SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil of Condensate C of Con					71 JT	
Section Township	Unit Letter F	Feet From The FN	L Line and	Feet From The	WL Line	
Name of Authorized Transporter of Oil or Condensate R Address (Cross active to which apper out Copy of that form it is to be sent) On Nome of Authorized Transporter of Casinghead Gas [] or Dy Gas [X] Obox [1829] BLOOMTEELD, NM 87413 Note of Authorized Transporter of Casinghead Gas [] or Dy Gas [X] Obox [1829] BLOOMTEELD, NM 87413 It well produces not on biquide, Unit Soc. Fup Rge Is gas sectually connected? When 7 It well produces not on biquide, Unit Soc. Tup Rge Is gas sectually connected? When 7 Descriptate Type of Completion - (X) Descriptate Type of Completion - (X) Date Compl. Ready to Prod. Date Syndred Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Casing Pressure Chicke Size Casing Pressure Choke Size Oil - Water - Bible Oil - Condensate/NMCF Casing Pressure (Shut in) Date Office of the best of my knowledge and belief. Title Superior (Shut in) Date Opposed MAY 0.8 1989 By Superior (Shut in) Title	Section 19 Township	,30N Range8W	, NMPM,	SAN JUAN	County	
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If the production is commingled with that from any other lease or pool, give commingling order number: If they production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Residy to Find. Date Spudded Date Compl. Residy to Find. Designate Type of Completion - (X) Date Spudded Date Compl. Residy to Find. Date Compl. Residy to Find. Date Compl. Residy to Find. Top Oil/Oss Pay Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL, (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date first New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Chick Size Gas MCF VI. OPERA TOR CERTIFICATE OF COMPLIANCE Thereby certify that the nales and regulations of the Oil Consecution Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Supature J. L. Hampton. SE. Staff Admin. Supers. Title Title Title SUPERVISION DISTRICT # 3	SUNTERRA GAS GATHERING	CO			8/413	
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Telephone No.	Janaury 16, 1989	303-830-5025	I III G			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.