

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 01-047020 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME U. S.	
2. NAME OF OPERATOR R. D. CALLAWAY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401		8. FARM OR LEASE NAME Belo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FBL and 790' FBL At top prod. interval reported below At total depth		9. WELL NO. 11	
14. PERMIT NO.		13. STATE N. M.	
DATE ISSUED 7-7-1977		10. FIELD AND POOL, OR WILDCAT Fulcher Rutz PC	
15. DATE SPUDDED 9-7-77		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T20N, R11E, N.M.L.M.	
16. DATE T.D. REACHED 9-11-77		12. COUNTY OR PARISH Sall Juma	
17. DATE COMPL. (Ready to prod.) Still evaluating		13. ELEV. CASINGHEAD 5017'	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5016' 01		19. ELEV. CASINGHEAD 5017'	
20. TOTAL DEPTH, MD & TVD 1945'		21. PLUG, BACK T.D., MD & TVD 1913.19'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 1945'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1786' - 96'		25. WAS DIRECTIONAL SURVEY MADE None	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL		27. WAS WELL CORED None	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8"	24	95'	12 1/4"
4 1/2"	10.50	1942'	6 3/4"
CEMENTING RECORD			
100 sacks			
175 sacks			
AMOUNT PULLED None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1783.84'	None	
31. PERFORATION RECORD (Interval, size and number) 1786' - 96' (10') 10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 1786'-96'		AMOUNT AND KIND OF MATERIAL USED Sand water fraced with 10,000# 20/40 sand and 11,100 gal. of water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
No test		Further testing	
WELL STATUS (Flowing or shut-in)		Further testing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
No test			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>R. D. Callaway</i>		DATE 2-19-1979	
TITLE Operator			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	440'	725'	Sand and shale	Ojo Alamo	440'	
Farmington Sands	805'	1225'	Sand and shale	Farmington	805'	
Fruitland	1500'	1650'	Sand, coal and shale	Fruitland	1500'	
Pictured Cliffs	1780'	1910'	Sand and shale	Pictured Cliffs	1780'	