Form 9-831 C

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** 

145-7564

	DEPARTMEN	NT OF THE I	NTF	RIOR		c	<u> 20.</u>	- 0 / C	5-00	670
		OGICAL SURV						E DESIGNATI		BIAL NO.
		<del></del>						065557		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PI	LUG E	BACK	U. 18 18	DIAN, ALLOT	TEE OR TRI	BE NAME
	RILL X	DEEPEN		PLU	IG BA	ск 🗆	7. UNIT	AGREEMENT	r name	
b. TYPE OF WELL	GAS 😈			INGLE []	MULTIP	PLE [	S FADA	OR LEASE	VANCE	
2. NAME OF OPERATOR	WELL X OTHER		z	ONE L	ZONE					
	Droducing Pour	l+ion The					9. WELL	rroll-C	ornell	
3. ADDRESS OF OPERATOR	Producing Royal	icies, inc.				<del></del>	0. WALL	, MO.		0
	_	arton NIM O	7401			:	10 PIET	A AND POOL	00 50110	$\sim$
	Box 234, Farming Report location clearly as			State requiremen	te * )		* -	11.		LAT
At surface	-		•	omic requiremen				lcher K		
	790' I	FNL - 970' F	EL					SURVEY OR		
At proposed prod. zo	one					Ş.				
14 DISTINCT IN MILES	AND DIRECTION FROM NI	TARREST MONTH OF DOG	m own	10x &				с 13, Т		
				_			-	TY OR PARI	1	
5 Mile	s northwest of	Broomiserd,		MEXICO		<u> </u>		n Juan		NM
LOCATION TO NEARE PROPERTY OR LEASE	ST	790 <b>'</b>	10. 10.	O. OF ACRES IN	LEASE	17. NO. 01	N 80	•		
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	Approx 1/2 mile	19. P	2000	2	20. ROTAE	:- ·	tary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		·					PROX. DATE	WORK WIL	START*
56861	GR							7-7-	77	
23.		PROPOSED CASH	NG AN	D CEMENTING	PROGRA	AM :	ੇ . ਮਿਲੇ	Ĕ ŠŹ	3 - 1	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	00 <b>T</b>	SETTING DE	РТН	T - 1	QUAN	TITY OF CE	MENT	
8-3/4"	7"	20	#	60	) !	j &		15 sx	3 2 3	-
4-3/4"	2-7/8"	6.5	#	2000	) •	i		100 sx	7 : 4	24
						ā A-	5 13 P		1 4 2	5
	1	!		1					9 E 8	() E
						Ş <u>ş</u>				
									- 4	
Plan to d	rill well using	g slim hole	techi	nique with	mud,	set 2-	7/8"	tbg for		
csg thru	Pictured Cliffs	s fm, select	ively	y perforat	e, sa	nd-wate	r fra	c, clea	n -	
	frac, run 1-1,						를 원했다. 14 기업	10 m		
GT 4 7 1	6" 600 Series <b>H</b>	OD while do	4174-	. ~		în. (		in A		
writ ase	o. oon serres !	oor wiffre or	TTT11	119 •		쿹	Ñã.		VEF 1	)

Will use master valve and stripper head while completing.

NMERB Requirement: Gas is not dedicated at this time.

U.S. GEGI. COICAL SURVEY

NOTE: When the USGS, BLM, and archeologist inspected this well site it was called the Payne #3. It has now been changed to the Carroll-Cornell #5-2.R

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

oreventer program, if any.		•
Thomas A. Dugah	TITLE Petroleum Engine	eer 6-29-77
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	JUN 8-0 1977
APPROVED BY	TITLE	OIL CON. COM. DIST. 3
Ollaf	*See Instructions On Reverse Side	DIST. 3
1WU-142		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Producing Royalties, Inc. Carroll-Cornell Township Unit Letter Section 12 West 29 North 13 San Juan Actual Footage Location of Well: North East feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Pictured Cliffs Fulcher Kutz 5686 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paul L. Payne, Jr. Position President Producing Royalties. Inc. Date SEC. 113 Date Surveyed April 9, 1976 Registered Professional Engineer and/or Land Surveyor E.V. Echohawk LS

2000

1500

1000

500

660

1320 1650

1980 2310

2640