

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carroll-Cornell

9. WELL NO.

5R

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Producing Royalties, Inc.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL - 970' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5686' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Change of Well Name ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTE: Name of well changed from Carroll-Cornell #5A to Carroll-Cornell #5R
effective July 15, 1977.

7-12-77

Moved in and rigged up Morrow Drilling Company. Spudded 8-3/4" hole @ 10:00 AM 7-11-77. Had rig trouble w/hydraulic lift pump. Drilled to 99'. Ran 3 jts 7" OD 20# ST&C condition "B" csg. TE 96.90' set @ 99' GR. Cemented w/45 sx neat cement. Job complete 10:00 PM 7-11-77.

7-19-77

TD 1968'
Ran 63 jts 2-7/8" OD 6.5# K-55 8R EUE CF&I tbg for csg set @ 1970' GR. BJ-Hughes cemented w/75 sx 65-35 Poz-Mix plus 12% gel and 50 sx Class "B" with 0.1% D-19 fluid loss additive all with 1/4# Cello-Flake/sk. Ran 300 gals Mud-Sweep ahead of cement. (Total cement slurry 232 cu ft.) Worked csg OK while cementing. Max cementing press 1500 psi. Cementing press before plug bumped 800 psi. Good mud returns while cementing. POB 12:55 PM 7-18-77. Trace of cement to surface. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

7-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

JUL 20 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.OIL CON. COM.
DIST. 3