

Form 9-331
(May 1943)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 065557
2. NAME OF OPERATOR Producing Royalties, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL - 970' FEL		8. FARM OR LEASE NAME Carroll-Cornell
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5686' GR	9. WELL NO. 5R
		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T29N, R12W
		12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	Completion ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(OVER)



18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs
(This space for Federal or State office use)TITLE GeologistAPPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED 7-26-77

AUG 27 1977

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side

7-20-77

FBTD 1928'. Moved in Farmington Well Service swabbing unit. Rigged up and Blue Jet ran gamma-ray correlation and collar log. Swabbed 2-7/8" csg down to 1500'. Blue Jet perforated with 1 2-1/8" glass jet/ft 1784-1816' (32 holes). Swabbed csg down, no indication of gas or fluid entry.

7-21-77

Stable foam frac well by Western Company and NOMSCO w/70 quality foam. Used 30,000# 10-20 sand, 16.8 bbls wtr in pad, 128.23 bbls wtr to frac, and 0.8 bbl wtr to flush (total wtr used 145.73 bbls) treated w/23 gals Adafom and 162,200 SCF nitrogen. Spearheaded frac w/250 gals 15% reg acid. Dropped 20 ball sealers in 4 drops of 5 balls each, no ball action. Breakdown press 3500 psi. Initial treating press 1900 psi, Max treating press 2000 psi, Min treating press 1600 psi, Avg treating press 1800 psi. Injection rate of foam 20 BPM, Injection rate of fluid 4.5 BPM, ISDP 1100 psi, 15-Min SI press 600 psi. Job complete 11:53 AM, 7-21-77.

7-25-77

Moved in Farmington Well Service swabbing unit. Ran 56 jts 1-1/4" OD 2.4# V-55 10R EUE tbg. TE 1815.64' set @ 1814' GR w/swab stop in btm jt. Cleaned well out to 1848'. Landed tbg and installed wellhead valves. Shut well in and rigged down swabbing unit.