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	10 OF COPINS HECEIVED				\	
	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMI	SSION	form C=104	
	SINTAFE	REQUEST I	FOR ALLOWABLE		Supersedes Old C-1 Effective 1-1-65	04 and C-110
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND N	IATHRAL GAS		
	LAND OFFICE	AUTHORIZATION TO TRA	NOT ON TOTAL MIND !	in to the cond		
	TRANSPORTER OIL					
	OPERATOR 3					
1.	PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·	
PRODUCING ROYALTIES, INC.						
	Address					
	P. O. BOX 1071, LUBBOCK, TEXAS 79408					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well X	Change in Transporter of: Oil Dry Ga	X			
Recompletion OII Dry Gds  Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name (Same Ownership) and address of previous owner					
11	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	nemation.	Kind of Lease		Lease No.
	Carroll-Cornell	5-R Fulcher Kutz P	ictured Cliffs			-065557
	Location					
	Unit Letter A : 790 Feet From The North Line and 970 Feet From The East					
	Line of Section 13 Town	nship 29 North Range	12 West NMPM	, San J	Juan County, New	Memico
	Line of Section 13 Tow	2) 1101 011				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give address to which approved copy of this for						sent)
	Name of Authorized Transporter of Oil NONE	br condamate			.,,	
	Name of Authorized Transporter of Cas	nghead Gas or Dry Gas 🗶	1		copy of this form is to be	
	Southern Union Gatheri	ng Co.			., Dallas, Texas	75270
- 1	if well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When		j
- 1	If this production is commingled with that from any other lease or pool, give commingling order number:					per. 197
	give location of tanks.	that from any other lease or nool.	No No sive commingling orde		efully - Septem	per, 197
JV.			give commingling orde	r number:		
JV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	<del></del>	r number:	efully - Septem	
JV.	If this production is commingled with	n - (X) Oil Well Gas Well X  Date Compi. Ready to Prod.	give commingling orde	Deepen F	Plug Back   Same Res'v.   X	
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  July 11, 1977	Date Compi. Ready to Prod. August 3, 1977	give commingling orde    New Well   Workover   X     Total Depth   1968 feet	Deepen F	Plug Back   Same Resiv.     X  ->.B.T.D.   1928 feet	
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  July 11, 1977  Elevations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation	give commingling orde	Deepen F	Plug Back   Same Restv.   X P.B.T.D.   1928 feet	
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc.) 5686 feet GR	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs	give commingling orde    New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet	Deepen F	Plug Back   Same Res'v.   X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe	Diff. Res'v.
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc.) 5686 feet GR	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g	give commingling orde    New Well   Workover     X     Total Depth   1968 feet     Top Oil/Gas Pay     1784 feet     Lass jet per fo	Deepen F	Plug Back   Same Res'v.   X   P.B.T.D.   1928 feet   Tubing Depth   1814 feet   (	Diff. Res'v.
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g  TUBING, CASING, ANI	New Well Workover  X Total Depth 1968 feet Top Oil/Gas Pay 1784 feet  Lass jet per for CEMENTING RECORD	Deepen F	Plug Back   Same Res'v.   X   Y   Y   Y   Y   Y   Y   Y   Y   Y	Diff. Res'v.
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE	give commingling orde    New Well   Workover     X	Deepen F	Plug Back   Same Res'v.   X   P.B.T.D.   1928 feet   Tubing Depth   1814 feet   Depth Casing Shoe   1970 feet RKB   SACKS CEMEN   " (99° GR) 45sx	Diff. Res'v.  1-1/4")  T cement neat/
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE	give commingling orde    New Well   Workover     X	Deepen F Dee	Plug Back   Same Res'v.   X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99° GR) 45sx &I csg. w/75 sx	Diff. Res'v.  1-1/4")  T cement neat/ 65-35
JV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; In Drilled 4-3/4" hole; In Drilled 4-3/4" hole; In the comming of t	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/	give commingling orde    New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     Lass jet per for     DEPTHS   CONDITION	Deepen F Dee	Plug Back   Same Res'v.   X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99° GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel	1-1/4") T cement neat/65-35
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; 1  Drilled 4-3/4" hole; 1  Ran 56 jts 1-1/4" OD 2	Date Compl. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/	New Well Workover  X  Total Depth 1968 feet Top Oil/Gas Pay 1784 feet  Lass jet per for DEPTHS condition "B" of 8" OD 6.5# K-54	oot  ET  ES  TE  S  TE  TE  TE  TE  TE  TE	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_stgp in	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc., 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; It Ran 56 jts 1-1/4" OD 2  TEST DATA AND REQUEST FOOIL WELL	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L# V-55 10R EUE tbg. The OR ALLOWABLE (Test must be a able for this de	New Well Workover  X  Total Depth 1968 feet Top Oil/Gas Pay 1784 feet  Lass jet per for DEPTHS condition "B" of 8" OD 6.5# K-5" 1815.64* set a	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_stap in  d must be equal to or exce	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; Drilled 4-3/4" hole;  Ran 56 jts 1-1/4" OD 2  TEST DATA AND REQUEST FOR	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968 Ran 63 jts 2-7/  4# V-55 10R EUE tbg. TE	New Well Workover  X  Total Depth 1968 feet Top Oil/Gas Pay 1784 feet  Lass jet per for DEPTHS condition "B" 8" OD 6.5# K-54  1815.64* set a	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_stap in  d must be equal to or exce	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc., 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; In The Second	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L# V-55 10R EUE tbg. The OR ALLOWABLE (Test must be a able for this de	New Well Workover  X  Total Depth 1968 feet Top Oil/Gas Pay 1784 feet  Lass jet per for DEPTHS condition "B" of 8" OD 6.5# K-5" 1815.64* set a	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_stap in  d must be equal to or exce	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc., 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; It Ran 56 jts 1-1/4" OD 2  TEST DATA AND REQUEST FOOIL WELL	Date Compi. Ready to Prod.  August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L# V-55 lor EUE tbg. The OR ALLOWABLE (Test must be a able for this definition of Test	give commingling orde    New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     Lass jet per foo CEMENTING RECORD   DEPTH S     Condition "B"   Condition   Condition	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe  1970 feet RKB  SACKS CEMEN  " (99° GR) 45sx  &I csg. w/75 sx  Mix plus 12/gel  w/swab_stop in  if must be equal to or exce	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc., 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; In The Second	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L## V-55 10R EUE tbg. The OR ALLOWABLE (Test must be a able for this de	New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     CEMENTING RECORD   DEPTH S     Condition "B"   C     S" OD 6.5# K-5"     I815.64* Set   Ster recovery of total volumenth or be for full 24 hour     Producing Method (Flori	Deepen F Dee	Plug Back   Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe 1970 feet RKB  SACKS CEMEN  " (99° GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_step in  if must be equal to or exce	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc., 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; In Drilled 4-3/4	Date Compi. Ready to Prod.  August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L# V-55 lor EUE tbg. The OR ALLOWABLE (Test must be a able for this definition of Test	give commingling orde    New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     Lass jet per foo CEMENTING RECORD   DEPTH S     Condition "B"   Condition   Condition	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe 1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_step in  d must be equal to or excelete.)  Choke Size	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, GR, etc., 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; In Drilled 4-3/4" hole; In Drilled 4-3/4" hole; In Test DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  4# V-55 10R EUE tbg. The OR ALLOWABLE (Test must be a able for this definition of the control of the contro	give commingling orde    New Well   Workover     X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     CEMENTING RECOF     DEPTH S     Condition "B"   Condition "B"     8" OD 6.5# K-54     I815.64* Set   Set   Set   Set   Set     fier recovery of total volumer, or be for full 24 hour     Producing Method (Flow Casing Pressure     Water-Bbis.	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet (Depth Casing Shoe)  1970 feet RKB  SACKS CEMEN  " (99° GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_step in  if must be squal to or exceletc.)  Choke Size  Gas-MCF  Colored  Colo	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; I  Drilled 4-3/4" hole; I  Ran 56 jts I-1/4" OD 2  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L# V-55 10R EUE tbg. The Date of Teet Tubing Pressure  Oil-Bbls.  Length of Test	give commingling orde    New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     Lass jet per foo CEMENTING RECORD   DEPTH S     Condition "B"   Condition   Condition	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet ( Depth Casing Shoe 1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_step in  d must be equal to or excelete.)  Choke Size	Diff. Res'v.  l-1/4")  T cement neat / 65-35 & 50 sx btm Jt .
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; I Drilled 4-3/4" hole; I Drilled 4-3/4" hole; I Drilled 4-3/4" hole; Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Abso. Open Flow = 1064	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  4# V-55 10R EUE tbg. The Date of Test Tubing Pressure  Oil-Bbls.  Length of Test three hours	give commingling orde    New Well   Workover     X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     CEMENTING RECOF     DEPTH S     Condition "B"   Condition "B"     8" OD 6.5# K-54     I815.64* Set   Set   Set   Set   Set     fier recovery of total volumer, or be for full 24 hour     Producing Method (Flow Casing Pressure     Water-Bbis.	Deepen F Dee	Plug Back   Same Res'v. X  P.B.T.D.  1928 feet  Fubing Depth  1814 feet ( Depth Casing Shoe 1970 feet RKB  SACKS CEMEN  " (99' GR) 45sx  &I csg. w/75 sx  Mix plus 12%gel  w/swab_stap in  d must be equal to or excel  etc.)  Choke Size  Choke Size	T cement neat/65-35 & 50 sx btm Jt.
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded July 11, 1977  Elevations (DF, RKB, RT, CR, etc.) 5686 feet GR  Perforations From 1784 feet to 1816  HOLE SIZE  Drilled 8-3/4" hole; I  Drilled 4-3/4" hole; I  Ran 56 jts I-1/4" OD 2  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compi. Ready to Prod. August 3, 1977  Name of Producing Formation Pictured Cliffs  feet with one 2-1/8" g TUBING, CASING, ANI CASING & TUBING SIZE Ran 3 jts 7"OD 20# ST&C 1968* Ran 63 jts 2-7/  L# V-55 lor EUE tbg. The Date of Test Tubing Pressure  Oil-Bbls.  Length of Test three hours Tubing Pressure(Shut-in)	give commingling orde    New Well   Workover   X     Total Depth   1968 feet     Top Oil/Gas Pay   1784 feet     Lass jet per food   DEPTHS     COMENTING RECORD   DEPTHS     Condition "B"   Condition   Conditio	Deepen F Dee	Plug Back Same Res'v. X  P.B.T.D.  1928 feet  Tubing Depth  1814 feet (Depth Casing Shoe 1970 feet RKB  SACKS CEMEN  " (99 GR) 45sx  &I csg. w/75 sx  Mix plus 12 gel  w/swab_step in  d must be equal to or excel  etc.)  Choke Size  Gravity of Condensate	T cement neat/65-35 & 50 sx btm Jt.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. PRODUCING ROYALTIES, INC.

(Signar

President (Title)

August 10, 1977

HU APPROVED\_

By Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.