Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-039-22708
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 078739

DISTRICT ENGINEER

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	4 FOR PERMIT	O DRILL, L	JEEPE	N, OR PLUG BA	<u> </u>		
DRILL X DEEPEN DEEPEN PLUG BACK					к 🗆	7. UNIT AGREEMENT NAME	
b. Type of Well	TYPE OF WELL					San Juan 30-5 Unit	
_	ELL X OTHER			NGLE X MULTIPL	F	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						San Juan 30-5 Unit	
Northwest P	ipeline Corpora	ation			·. <u>.</u>	9. WELL NO.	
3. ADDRESS OF UPERATOR					- 1	#75	
P.O. Box 90	, Farmington, N	N.M. 87401			·	10. FIELD AND POOL, OR WILDCAT	
	eport location clearly and					Basin Dakota	
110	00' FWL ¢ 1620'	FSL Sec 2	1, T3	30N, R5W		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	. Same as ab	oove				Sec 21 T30N R5W	
11 morrose to witee	AND DIRECTION FROM NEA	REST TOWN OR POS	r offici	•		12. COUNTY OR PARISH 13. STATE	
	st of Navajo D					Rio Arriba New Mexic	
15. DISTANCE FROM PROPO			16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri-	I Ane, ft.	1100'		N/A		320	
18. DISTANCE FROM PROI TO NUMBER WELL, P.	OSED LOCATION*	F00!			_	ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	500'	<u> </u>	8010'	RO	1 22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show wh	ctner DF, RT, GR, etc.)			÷			
6527 '						April 1, 1981	
93.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	700	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	9-5/8"	36#		350'		220 cu.ft	
8-3/4"	7"	20#		3810'		378 cu.ft	
6-1/4"	4-1/2"	10.5# & 11	.6#	8010		660 cu.ft	
work will b	e conducted the	rough the BO	OP's	to this well.	RE	emented. All subsequent	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if at 24.	drill or deepen direction	nally, give pertinen	t data	ping back, give data on pa on subsurface locations an	CON.	COM ductive cone and proposed new productive and true vertical depths. Give blowout	
SIGNED Paul	C. Thomp	25 <u>~1</u> 11	TLE	rilling Enginee	r	DATE 2-19-81	
(This space for Fed	eral or State office use)						
PERMIT NO.		. <u>.</u>		APPROVAL DATE			
APPROVED BY		ті	TLE			APPROVED	
CONDITIONS OF APPRO	VAL, IF ANY I				į	AS AMENDED	
into	~	*See Instr	uctions	on Reverse Side		JAMES F. SIMS	

STATE OF NEW MEXICO

INCRGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. UC X 2083

SANTA FE, NEW MEXICO 87501 3

Form C-107 Acrised 10-1-78

All distances must be from the cuter trounderies of the Section.

NORTHWIST PREFLY CORPORATION SAN JUAN 30-5 UNIT 111 man and the content of the c	Operator		<u></u>	Lease	N 5155 72 - 105	CANA 2 Well No.					
The Levites Cacina Termonis 100 10		PIPELINE CORE	ORATION		UNIT	e su in e z e i i i					
Sec. Sec. Sec. South South South South Sec. Sec											
the market lies. South to see 100 test tent the Board Francista Datocta Banda Dakota 320 Anna 5527 Datocta 320 Anna 5527 Datocta 920 Datocta 920 Anna 5527 Datocta 920 Datocta 9	L	21	30N	5W	Rio Arrit) a					
Desicated Acresses 5527 Doubton Foundation 5527 Doubton Bassin Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes", type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well antil all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Sec. APR 8 1981	Actual Footage Loc	ation of Well:									
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SAN JUAN 30-5 CLAIT # 75 DAKOTA & MESA VERDE LOCATION LAY OUT Burgh 300 100, ARE BUSINET RECKS 300 A Mus Pita 2 2) RESEPUE 140 Pit 10 DUF Q with Pump ARCESS 175

NORTH WEST PIPELINE CORP.

235 TOTAL

O' NEW ROAD

to the