

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1100 FWL & 1620 FSL NW/SW  
AT TOP PROD. INTERVAL: 1100 FWL & 1620 FSL  
AT TOTAL DEPTH: 1100 FWL & 1620 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud Operations

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐ BUREAU OF LAND MANAGEMENT  
☐ FARMINGTON RESOURCE AREA

RECEIVED

OCT 28 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
SF 078739
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit
8. FARM OR LEASE NAME  
San Juan 30-5 Unit
9. WELL NO.  
#75
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 21, T30N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6539' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-14-83 & 10-15-83 MOL & RU. Spudded at 1400 hrs 10-14-83. Ran 9 jts of 9-5/8", 36#, K-55, ST&C CF&I smls csg & set at 385' KB. Cmt'd w/ 275 sx (325 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl<sub>2</sub>. Plug displaced w/ 23 bbls of wtr and down at 0045 hrs 10-15-83. WOC.

10-16-83 to 17-83. Drlg ahead

10-18-83 Ran 96 jts 7", 23# K-55, ST&C ERW & 7" 20#, K-55 ST&C CF&I smls csg and set at 3813 KB. FC @ 3768' KB. Cmt'd w/ 100 sx (219 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl<sub>2</sub>. Displaced w/ 154 bbls wtr. Plug down at 1630 hrs 10-18-83. TOC @ 2709'. Pressure tested 7" csg to 1500 held OK.

10-19-83 Drlg ahead w/ gas

10-20-83 to 10-21-83 Drlg ahead

10-22-83 & 10-23-83 Reached TD of 8002'. Ran GR/IEL & SNL/CDL Logs. Ran 214 jts

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 10-26-83  
Donna Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

B

djb/1

CON. DIV. \*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

NOV 04 1983

FARMINGTON RESOURCE AREA  
BY Smm

10-22-83 to 10-23-83 4-1/2", 11.6#, K-55 ST&C & 4-1/2" 10.5# K-55, ST&C  
sm's csg & set at 8002' KB. FC @ 7992'. Cmt'd w/ 250 sx (541 cu.ft) C1 "B"  
w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed in w/ 100 sx  
(118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced w/  
100 bbls wtr. Pressured to 2800#. Shut down w/ 26 bbls displacement  
to go. Approx 1675 cmt in pipe. Rig released at 0145 hrs 10-23-83.  
TOC @ 3200' (7" set at 3813') TOC inside 4-1/2" csg @ 6310'.

NOW WAITING ON COMPLETION