

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100 FWL & 1620 FSL NW/SW
AT TOP PROD. INTERVAL: 1100 FWL & 1620 FSL
AT TOTAL DEPTH: 1100 FWL & 1620 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 09 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-83 & 11-9-83 MOL & RU. PU 3-7/8" mill on 2-3/8" tbg. Top of cmt @ 6315' KB. Drld cmt to 7980' KB. Pressure tested csg to 4200# - held OK. Circ hole w/ treated wtr. Spotted 500 gal 5-1/2% HCl across perf intervals. TOH to log. Ran GR/CCl and perf'd from 7868'-7880' and from 7891' to 7901', and from 7914' to 7915' w/ 1 SPF. Total 26 holes. Est injection rate of 38 BPM @ 4100# w/ treated wtr. ISIP 1500#. Pumped 1000 gal 15% HCl and dropped 50 ball sealers. Good ball action. Ran junk basket and rec'd 40 balls w/ 24 hits. Frac'd w/ 10,000 gal pad treated wtr, followed by 20,000# 40/60 sand at 1/2 ppg, 40,000# 40/60 sand at 1 ppg, 10,000# 20/40 sand at 1 ppg. Flushed to top perf. Total of 2504 bbls fluid on formation. AIR 44 BPM, MIR 46 BPM, ATP 4150#, MTP 4180#. ISIP 2800#, 5 min 2600#, 10 min 2400#, 15 min 2300#, 30 min 1950#, 45 min 1800#, 1 hr 1650#. Job completed at 1715 hrs 11-9-83.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-18-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

ACCEPTED FOR RECORD

DATE _____

DEC 15 1983

djb/ 2

FARMINGTON RESOURCE AREA

See Instructions on Reverse Side
NMOCO

RY _____

11-10-83 Blowing well after frac. Gauged well at 1865 MCFD.

11-11-83 Blowing well After frac.

11-12-83 Blowing well after frac.

11-13-83 Blowing well after frac.

11-14-83 Ran 251 Jts of 2-3/8", 4.7#, J-55, EUE 8rd tbq & set at 7850' KB.
Pumped out plug. Gauged well up tbq at 1948 MCFD w/ a tight mist.
Rig released. Turned over to Production Department

NOW WAITING ON IP TEST AND CLEAN UP.