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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

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JAN 10 1984

OIL CON. DIV.
DIST. 3

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87499	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. Pool Name, Indicating Formation 75 Basin Dakota	Kind of Lease XXXX Federal or XXX	Lease No. SF 078739
Location			
Unit Letter L	1100 Feet From The West Line and	1620 Feet From The South	
Line of Section 21	Township 30N	Range 5W	County Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. 90, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 10-14-83	Date Compl. Ready to Prod. 11-10-83	Total Depth 8002'	P.R.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6539' KB 6527' GR	Name of Producing Formation Dakota	Top Oil Gas Pay 7868'	Tubing Depth 7850'					
Perforations 7868' - 7880' & 7891' - 7901' & 7914' - 7915'	Depth Casing Shoe 8002'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	385'	325 cu. ft C1 "B"					
8-3/4"	7"	3813'	219 & 89 cu. ft C1 B					
6-1/4"	4-1/2"	8002'	544 & 118 cu. ft C1 B					
	2-3/8"	7850'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Test Date 12-7-83

Actual Prod. Test-MCF/D (AOF 4612 MCFD) 623 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2680 psig	Casing Pressure (Shut-in) 2680 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna Grace
(Signature)

Production Clerk

(Title)

December 29, 1983

(Date)

1-13-84
OIL CONSERVATION COMMISSION
APPROVED
BY Original Signed By
TITLE SUPERVISOR DISTRICT # 7

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.