

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1,

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz pc

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA24, T 29 N - R 12 W  
NMPM12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mex.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVERSE ☐ Other \_\_\_\_\_2. NAME OF OPERATOR  
UNITED COMPANY3. ADDRESS OF OPERATOR  
507 Texas Commerce Bank Bldg.  
Lubbock, Texas 79401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 888' fnl &amp; 1678' fwl

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10/29/77 16. DATE T.D. REACHED 11/11/77 17. DATE COMPL. (Ready to prod.) 3/18/78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5544 GL 19. ELEV. CASINGHEAD 5544

20. TOTAL DEPTH, MD &amp; TVD 1785 21. PLUG, BACK T.D., MD &amp; TVD 1744 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1610-1630 Kpc 1634-1640 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN (Go International)

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0	93	9-7/8"	120 SX	
4-1/2"	10.5	1783	6-1/4"	210 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1660	

31. PERFORATION RECORD (Interval, size and number)

1610-1630 2 DJX 3/8" jets ft.  
1634-1640 52 jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1610-1640	40,000 lbs 20/40
	1,000 bbls water
	39 bpm

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut in

DATE OF TEST 3/15/77 HOURS TESTED 5 CHOKE SIZE open PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF (pitp) WATER—BBL. OIL GRAVITY-API (CORR.)  
open 60 psi → nil 700 nil

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

B. F. Latch

35. LIST OF ATTACHMENTS

GRN logs (2)

Request for pipeline connection (1)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. F. Latch TITLE Agent

DATE 3/20/78

\*(See Instructions and Spaces for Additional Data on Reverse Side)