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- I	DISTRIBUTION SANTA FE	REQUEST F	ONSERVATION COMMISSION TOR ALLOWABLE AND	Poim C-104 Supersedes Old C-104 and C-1100 Effective 1-1-65
-	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL	GA2
1.	EL PASO NATURAL GAS CO.			
	BOX 990, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) New We!1 X Change in Transporter of: Recompletion C11 Dry Gas			
	ange in Ownership Casinghead Gas Condensate			
and address of previous owner				
	DESCRIPTION OF WELL AND L Lease Name GRAMBLING	Well No. Pool Name, Including Fo	Come Fode	
Ì	Unit Letter 0; 790 Feet From The South Line and 1830 Feet From The East			
)-W , ммрм, San Jı	ian County
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil			
	EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO Unit Sec. Twp. Pge. Is gas actually connected? When			NEW MEXICO
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	1 - (X) X	X Total Depth	P.B.T.D.
	1/25/78 Elevations (DF, RKB, RT, GR, etc.)	2/27/78 Name of Producing*Formation	4760 ' Top - Gas Pay	4742 Tubing Depth
·	5618' Perforations 3618,3705,3747.	<u>MV</u> .3760,3778,3787,3913,405		4703' Depth Casing Shoe
41 43	58,4254,4266,4274,4280,42 66,4374,4375,4390,4397,44	<u>124,4440,4447,4470,4477,</u>	4337,4345,4353,4359, 4492,4500,4558,4587,46	4760' 04,4619,4647,4666,4691' sacks cement
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	222'	224 cf
	8 3/4"	7" 4 1/2" liner	2377'	317 cf. 442 cf
	6 1/4"	2 3/8!!	4703'	i tubing oil and must be equal to or exceed top allow.
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or example for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-WCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Cendensate
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
a.	T. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and r Commission have been complied v above is true and complete to the			by A. R. Kendrick
	above is true and complete to the		TITLE	

Auscò

(Title)

(Date)

Drilling Clerk

3/15/78

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for silow-shle on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply ploted wells.