July 26, 1983

(Date)

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE TRANSPORTER GAS DEPENATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE						
	Operator El Paso Natural Gas Company						
	Box 4289, Farmington, New Mexico 87499						
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership X	Oil Dry G Casinghead Gas Conde	Gas Department of the Control of the				
	If change of ownership give name and address of previous owner	El Paso Exploration Co	mpany, Box 4289, Farmingt	on, New Mexico 87499			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Leas				
	San Juan		Mesa Verde State/Federa	Locate Inc			
	Location F 14	160 Feet From The North	· · · · · · · · · · · · · · · · · · ·				
	Unit Letter :	ownship 29N Range		Juan County			
III.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 4289, Farmington, New Mexico 87499						
	El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 4289, Farmington, New Mexico 87499				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 33 29N 9W	Is gas actually connected? Who	en			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res						
	Designate Type of Completic			1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOLL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed to this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF			
•	GAS WELL OH CON DIV.						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC/ DIST.	Gravity of Condensate			
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L			OIL CONSERVAT	ION DIVICION			
	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APPROVED JUL 27 1983				
I hereby certify that the rules and regulations of the Oil_Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Fakking Control					
			TITLE SUPERVISOR DISTRICT # 3				
	AH Rus	2(1)	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
-	Signa (Signa	ture)					
	Drilling C	lerk					
(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.				

Fill out only Sections I. II. III., and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.