

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1460' FNL, 1795' FWL, Sec.33, T-29-N, R-9-W, NMPM</p>	<p>5. Lease Number NM-029146</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number San Juan #23A</p> <p>9. API Well No. 30-045-22751</p> <p>10. Field and Pool Blanco Mesaverde</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
JUN 5 1998

OIL CON. DIV.
DTEL 3

OIL CON. DIV., NM
JUN 5 1998 12:58

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman (KLM3) Title for Regulatory Administrator Date 5/26/98
no
This space for Federal or State Office use)
APPROVED BY Chane W. Spencer Title _____ Date JUN - 3 1998
CONDITION OF APPROVAL, if any:

San Juan No. 23A
Mesa Verde
1460' FNL 1795' FWL
Unit F, Section 33, T-29-N, R-09-W
Latitude / Longitude: 36° 41.1292' / 107° 47.3465'
DPNO: 50223A
Tubing Repair Procedure

Project Summary: The San Juan No. 23A was drilled in 1978 as a Mesa Verde producer and has not been worked on since. The production history indicates a very steep initial decline and erratic production for the last eight years. Production is currently 31 MCFD. This well has a bull plugged mud anchor on bottom with a 3' perforated sub. It is possible that sand fill is limiting production on this well.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 4892'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 4944'. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with 2-3/8" tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear.
6. Land tubing at approximately 4800'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: Kevin Midkiff 5/20/98 Operations Engineer Approved: Bruce D. Bony 5-25-98 Drilling Superintendent

Kevin Midkiff
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Pager - 564-1653