									1
	NO. OF COPIES RECEIVED	15							,
	DISTRIBUTION	-	1	NEW MEYICO OU	COULTED VATION CO	A ALCE LOW			
					CONSERVATION COMMISSION FOR ALLOWABLE AND		Form C+104 Supersedes Old C+104 and C		
								ciive -]-(
	U.S.G.S.			AUTHORIZATION TO TR		NATURAL C			
	LAND OFFICE			AUTHORIZATION TO TR	ANSPORT OIL AN	J HATURAL GA	12		
	OIL								
	IRANSPORTER	-/-	 —						
	GAS	 			•				
	OPERATOR	11							
1.	PROBATION OFFICE	<u></u>	<u>L</u> _		·				
	Operator								
	EL PASO NATURAL GAS CO.								
	Address								
	BOX 990, FARMINGTON, NEW MEXICO								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New We'll Change in Transporter of:								
	Recompletion								
	Change in Ownership			Ħ	ensate .				
II.	DESCRIPTION OF WEL	LA	ND I			Kind of Lease			
	Lease Name SAN JUAN				20A BLANCO MESA VERDE		1		029146
	Location			<u> </u>					-1
	Unit Letter D ; 850 Feet From The North Line and 1100 Feet From The West								
	0.00								
	Line of Section 35 Township 29N Range 9W , NMPM, San Juan								County
II.	DESIGNATION OF TRA	NSF	ORI	CER OF OIL AND NATURAL G	AS Address (Give addre.	ss to which approve	d copy of thi	s form is i	o be sent)
	ET. 1) NA	TURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO					
	Name of Authorized Transpor	f Cas	ingread Gas cr Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
	i		TURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO					
			Unit Sec. Twp. P.ge.	Is gas actually connected? When					
	If well produces oil or liquid give location of tanks.		D 35 29N 9W			<u> </u>			
	If this production is commi COMPLETION DATA	ngle	d wit	h that from any other lease or pool	, give commingling or	der number:			
				Oll Well Gas Well	New Well Workove	er Deepen	Plug Back	Same Res	v. Diff. Res
	Designate Type of C	omp	letio	n - (X)	x	1		l 	1
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	1/19	9/78	3	2 /22/78	4794 '		4777'		

Elevations (DF, RKB, RT, GR, etc.)

4515,4523,4566,4580,4583,4612,

HOLE SIZE

5656' GR

13 3/4"

V. TEST DATA AND REQUEST FOR ALLOWABLE

8 3/4" 6 1/4" Name of Producing*Formation

9 5/8"

4 1/2"

7"

2 3/8"

4254,4259,4344,4348,4352,4356,4360,4365,4377,4382,4396,4400,4420,4451,4456

CASING & TUBING SIZE

3640,3646,3721,3728,3780,3785,3790,4122,4128,4134,4168,4174,

liner

MV

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Oil - Bbis. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 750 762 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE Original Signed by A. R. Kendrick 19. APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 3/7/78 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.

Gas Pay <u>3</u>640'

DEPTH SET

2263-4794'

205'

2412

47121

Tubing Depth

4632,4642

4712**'**

47941

,4668,4692,4713'

SACKS CEMENT

224 cf.

317 cf

442 cf.

tubing

Depth Casing Shoe