ENERGY AND MINERALS DEPARTMENT -0. 07 (97-60 05651450 DISTRIBUTION SANTA FE

II.

П.

V.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	FILE U.S.G.S.	·		
	LAND OFFICE	REQUEST E	OR ALLOWABLE	
	TRANSPORTER GAS AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.	Operation Office Operation			
	El Paso Exploration Company			
	Box 4289, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper be		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry	Gree 🗖	
	Change in Ownership X		iensate	
	If change of ownership give name and address of previous owner	El paso Natural Gas	Company, Box 4289, Farmin	gton, New Mexico 87401
IJ.	DESCRIPTION OF WELL AND	LEASE	•	
	Lease Name	Well No. Pool Name, including		Lease 1
	San Juan	20A Blanco	Mesa Verde _ State Feder	ol or Fee NM 029146
	Unit Letter D : 850 Feet From The North Line and 1100 Feet From The West			
	Line-of Section 35 To	ownship 29N Range	9W , NMPM, San	Juan Count
П.		TER OF OIL AND NATURAL G		
	Name of Authorized Transporter of Oil or Condensate El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 4289, Farmington, New Mexico 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔠		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company Box 4289, Farmington, New Mexico 87401 If well produces all or liquids. Unit Sec. Twp. Rgs. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	D 35 29N 9W	is des deridity connected?	en.
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			,	
	Perforations			Depth Casing Shoe
Į	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L				
-				
L 7. 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load all	and must be read after the de top all
_	DIL WELL Date First New Oil Run To Tonks		epth or be for full 24 hours)	INFLORED
	Length of Test	Tubing Pressure	Casing Pressure	Choice State
-	Actual Prod. During Teet:	OII-Bbls.	Water - Shie.	Ges-MCF
_				i
_	GAS WELL			
	Actual Prod. Teet-MCF/D	Length of Test	Bhis. Condensute/AMCF	Gravity of Condensate
r	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shub-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
_	Lauren mandiffer die est		APPROVED	JUN 28 1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			£ 1701	<u></u>
			BY Same	SUPERVISOR DISTRICT # 1
	· // // /		TITLE	<u> </u>
	D. G. Brisco		This form is to be filed in o	ompliance with RULE 1104. able for a newly drilled or deepend
(Signature)			well, this form must be accompanied by a tabulation of the deviation	

Drilling Clerk (Title)

(Date)

June 23, 1983

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply