STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



January 8, 1991

BRUCE KING GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-2971

Dear Ms. Bradfield:

Reference is made to your application dated September 25, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing San Juan Well No. 20A which was drilled in 1978 and completed in the Blanco Mesaverde Pool Pool at a standard gas well location 850 feet from the North line and 1100 feet from the West line (Unit D) of Section 35, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

It is our understanding that said well will be dually completed in both the Blanco Mesaverde and Basin-Fruitland Coal Gas Pools; however, pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, the subject location is unorthodox. Further, the W/2 of said Section 35 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/ag

Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

File: Case No. 10150 W. Thomas Kellahin

RECEIVED

JAN1 5 1991

OIL CON. DIV.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 DIO BRAZOS DOAD AZTEC, DEW MEXICO 07410 (505) 334-6178

Date:	11-20	6- <u>50</u>		athi: "	M. Foguer
P O	Box 2088	lon Division 87504-2088			
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Yours	s truly,				
	Cuel (Buch			

MERIDIAN OIL

September 25, 1990



Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

OIL CON. DIV DIST 3

RE: San Juan 20A 850'FNL, 1100'FWL Section 35, T-29-N, R-09-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to recomplete the San Juan 20A well in the Basin Fruitland Coal pool and dual with the existing Mesa Verde formation. current location of this well is 850'FNL, 1100'FWL, Section 35, T-29-N, R-09-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- Copy of Well Completion Log for original completion.

this A copy of application is being submitted to all owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

enc1.

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app1 abov		for a	a non-s		location		-					
Ву:			<u> </u>		Date:							
xc:	Meridia	an Oil	Inc.									

Amoco Production Company

Tradfield

DJ Simmons Co.

San Juan 20A 850'FNL, 1100'FWL Section 35, T-29-N, R-09-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Memidian Oil Inc. P.O. Box 4289 Farmington, NM 87499

Amoco Production Co. P.O. Box 800 Denver, CO 80201

DJ Simmons Co. 3005 Northridge Drive Farmington, NM 87401

Peggy Bradfield September 25, 1990

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San Juan County State of New Mexico

My commission expires August 17, 1992

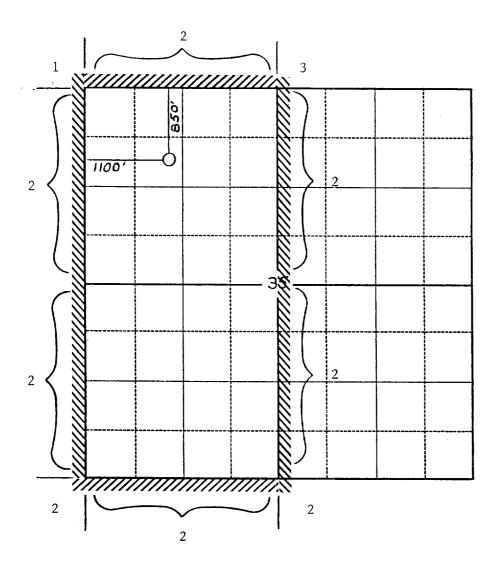
MERIDIAN OIL INC

Well Name San Juan 20A

Footage 850' FNL; 1100' FWL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 35 Township 29N Range 9W



(2) Amoco Production Company		
(3) DJ Simmons Co.		
3005 Northridge Drive	·	
Farmington, NM 87401		

. ITED STATES SUBMIT IN DI

Form approved. Budget Bureau No. 42-R355.5.

	DEPAR	RTMENT (GEOLOGI				Η.	structions reverse si	ide) 5. LEASE DI	ESIGNATION AND SERIAL
		N OR RECO	OMPLE?	ION	REPORT	AND L	_OG *	6. IF INDIA:	N. ALLOTTEE OR TRIBE
b. TYPE OF CO	MPLETION:	VELL GAS WELL	X	DRY 🗌	Other			7. UNIT AGE	REEMENT NAME
NEW X	OVER E	DEEP- PLUG DACK		SVR.	Other			S. FARM OR	LEASE NAME
2. NAME OF OPER		SCO MATERIAL	315 60	_				SAN SAN	JUAN
3. ADDRESS OF OF	EL PA	ASO NATURAL	GAS CO	<u>).</u>				20A	,
A LOCATION OF T	BOX 9	990, FARMIN	GTON, 1	VEW ME	XICO				ND POOL, OR WILDCAT
At surface		ition clearly and in	i accoraanc	e with ar	ny State requi	rements)*		BLAN	CO MESA VERDE
At top prod. in	oso r iterval reported	•						OR AREA	35, T-29-N, I
			14. PI	ERMIT NO		DATE ISSUE	,D	12. COUNTY PARISH	OR 13. STATE
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4794'	, 5 51' b	A 777 !	a TVD 22	2. IF MUL	TIPLE COMPL.	23.	INTERVAL DRILLED I	S ROTARY TOO	LS CABLE TOOL
24. PRODUCING INT	RVAL(S), OF TH	4777'	OP, BOTTOM,	NAME (MD AND TVD)*			<u>0-4794'</u>	25. WAS DIRECTION
			640-471	.3 (MV	")				NO NO
26. TYPE ELECTRIC									27. WAS WELL CORED
Gamma - In	d.; CDL-GR	R; Temp. Su		222			 		No
CASING SIZE	WEIGHT, LE		SING RECO		oort all strings	set in well	<u>-</u>	NG RECORD	AMOUNT PULL
9 5/8"	32.3#	20.	5'	13	3/4"		224	 cf.	ZAGUAT POLLA
7''	20#	24:	12'	8	3/4''		317	cf.	
				·			······································		
29.		LINER RECOR	D			30.		TUBING RECO	RMAR 1 3 1
81ZE	TOP (MD)	BOTTOM (MD)	SACES CI	EMENT*	SCREEN (MI	-	IZE	DEPTH SET (M	D) PACKER SET (M
4 1/2"	2263'	4794'	- 442	cf			3/8''	4712'	
31. PERFORATION RE			3640,	3646,	32.			CTURE, CEMENT	SQUEEZE, ETC.
,3728,3780,33 ,4259' w/1 SI	PZ. 4344	144,4120,4] 4348	134,410 1356 <i>1</i> 3	8,4174 60		ERVAL (MD)	 		O OF MATERIAL USED
,4377,4382,43	396,4400,4	420,4451.44	156.451	5.	<u>3640-42</u> <u>4344-42</u>				90,300 gal
,4566,4580,45 ' <u>w/l SPZ.</u>	583,4612,4	632,4642,46	68,469	2,				,000#sand;	156,300 gal
33.* DATE FIRST PRODUCT	TON DOOR	ALICATION LITTLE	(Fig		OUCTION				# 17 w
	PROI	A C+					pump)	WELL :	STATUS (Producing or-
2/22/78	HOURS TESTED	CHOKE SIZE	PROD'N		1023 MCF		-MCF.	WATER—BBL.	Shut In
FLOW. TUBING PRESS. SI 750	SI 762	CALCULATED 24-HOUR RA		BL.	GASX	CEIVEO	WATE	R—BBL.	OIL GRAVITY-API (CORE.
34. DISPOSITION OF	AB (Sold, used fo	r fuel, vented, etc.)				<u>'</u>	TEST WITNESS	SED BY
35. LIST OF ATTACH	MENIS					9 197		Tom McA	ndrews
0.0					5.0	SOICENA. S.M.			+ 959
36. I hereby certify	that the foregoi	ng and attached i	nformation	is compl	ete and corre	ot ap deter-	nined de	m all available re	

NEW MEXICO OIL CONTERVATION COMMISSION LL LOCATION AND ACREAGE DEDICE ON PLAT

Supersears (

All distances must be from the outer boundaries of the Section. Sperator Lease EL PASO NATURAL GAS COMPANY SAN JUAN (NM-029146)Unit Letter Section Township County 29-N 9-W SAN JUAN Actual Footage Location of Well: NORTH 1100 WEST feet from the line and leet from the line Ground Livet Elev. Producing Formation Dedicated Acre 5656 306.11 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to weeking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sade of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission sion. CERTIFICATION I hereby certify that the information see tained herein is true and com best of my knowledge and un- ef-1100 Position Pag Company NM-029146 Date SECTION 35 a #20 best of my Date Surveyed AUGUST 28. Registered Professional Engineer

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