NO. OF CORIES RECEIVED	ED 6							30-045	- 2285/	
DISTRIBUTION SANTA FE	7	NEW	MEXICO OIL	O OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65		
	ILE /							 		
	3							STATE		
LAND OFFICE										
	, - 								- · · · - · · · · · · · · · · · · · · · · · · ·	
OPERATOR								mm	mmmm	
ADDITION FOR DEBUT TO SHILL DEEDEN OF BLUG BACK										
APPLICATIO	IN FUR PE	RMIT TO	DRILL, DEC	PEN, U	K FLUG B	4CN		7. Linit Agre	gement Name	
ia. Type of work	_							-		
b. Type of Weii			DEEPEN PLUG BACK							
1			SINGLE MULTIPLE X					Į ·		
							ZONE			
2. Name of Operator		•						9. Well 140:	1	
	s, inc.				_			1-20 A	1 7000	
3. Address of Operator								10. Field and Pool, er Wildcat		
								Plocartield - Chave		
4. Location of Well	ER M	LOC.	_{атев} 990	FE	ET FROM THE	Sout	hLINE			
AND 790 FEET FROM	THE We	st Lin	E OF SEC. 24	t tw	, _{P.} 29N	RGE.	W NMPM	777777		
								12. County		
				<i>[[[[[</i>]				Sou Ju	3a ////////////////////////////////////	
	111111	111111		11111						
				/////						
HHHHHH	777777	11111	777777				9A. Formation	1		
				(11).	2900	•	CHACI	PA-	1 尺丁.	
21. Elevations (Show whether DF	RT, etc.)	21A. Kind	& Status Plug.					22. Approx		
5446 GL		50,00	00 Blanket	: 1	Lee Wilso	n Dril	ling	Dece	mber 31, 1977	
23.		P	ROPOSED CAS	ING AND	CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER	R FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
12111			24#		120		100		circulate	
7 7/8"	5 ½11		14#		2900		130		Circulate	
	1	ĺ		ļ	l		l .	:		
Will drill 12½	'' hole t	o 120 fe	eet and se	et 120	feet of	8 5/8	' 2 4# ca:	sing wit	h 100 sax	
cement.		í								
Will set $5\frac{1}{2}$ U 14	.0# casi	ng to Ti	D and ceme	ent ba∘	ck to sur	face w	ith 130	sax cem	ent.	
									PERSONAL PROPERTY.	
Will frac both	NEW MEXICO OIL CONSERVATION COMMISSION Proceedings 1-15 1-									
								/ K	Lielyth)	
					APPROVAL	VALID				
17 j² .	11		/	F(OR 90 DAYS	UNLESS	5	I DE	C271077	
Har is	delle	call		DR	ILLING CO	MENCEL),	100	000	
					MAR 2	7 1978		1015	CON. COM.	
				EXPIRES	5		**********	1	DIST. 3	
h + A		11		·			_			
(pall vactor	1176	M12	will	5	\mathcal{I}	ances	mee			
		/								
IN ABOVE SPACE DESCRIBE PI	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO	DEEPEN OR	PLUG BACK, GI	VE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU	
			lete to the best	of my kn	owledge and b	elief.		· ··········		
I / Variting	Mary.		mu.t.	Presi	dent			Date 12	/27/77	
Signed Cot			little							
(This space for	State Use)							חרי	O O T 4055	
201	drill 7 7/8" hole to 2900' to test the Fruitland and Chacra formations. set 5½" 14.0# casing to TD and cement back to surface with 130 sax cement. frac both zones and complete as dual well with packer. APPROVAL VAIID FOR 90 DAYS UNLESS DEC 2 7 1977 OIL CON. COM. EXPRES AMAR 2 7 1978 DIST. 3 CITACION WILLIAMS EXPRES TO P EXPLOSIVE TO THE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE AND PROPOSED NEW PRODUCTIVE IN THE PROPOSED PROGRAM. IF ANY. CHAIL THE INFORMATION ABOVE IS True and complete to the best of my knowledge and belief. This space for State Use) OEC 2 7 1977 DEC 2 7 1977 DEC 2 7 1977 DEC 2 7 1977									
111/1	SUPANIBUL DIBLE									

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. Manana Gas, Inc. **GIGI** Unit Letter Section Township Range County 24 29 North 11 West San Juan Actual Footage Location of Well: 990 South feet from the 790 line and feet from the Ground Level Elev. Producing Formation Pool Bloomfield Chacra Dedicate i Acreage: 5446 Fruitland/Chacra Aztec Fruitland 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation community alisin If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position Manana Gas. Company DEC 2 7 1977 OIL CON. COM. SEC. DIST. 3 under my Nup. Survey and correct the survey of the survey December 18, 1977 Registered Professional Engineer and/or Land Surveyor