ry oil & gas inspector

DEC 2 2 1997

Meter Number:90338 Location Name: N.E. BLANCO UNIT #23A Location:TN-30 RG-07 SC-06 UL-F 2 - Federal NMOCD Zone: OUTSIDE

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

Hazard Ranking Score:00

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Easin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

10⁻⁹ to 10⁻¹³ cm/sec Sandstone 10⁻¹² to 10⁻¹⁶ cm/sec Shale 10⁻¹² to 10⁻¹⁵ cm/sec Clav

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



FIELD PIT SITE ASSESSMENT FORM

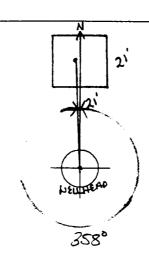
GENERAL	Meter: 90338 Location: N.E. BLANCO UNIT #23A Operator #: 0735 Operator Name: NICHOLS P/L District: BLOOMFIELD Coordinates: Letter: F Section & Township: 30 Range: 7 Or Latitude Longitude Pit Type: Dehydrator X Location Drip: Line Drip: Other: Site Assessment Date: 5.6.94 Area: 10 Run: 43						
SITE ASSESSMENT	NMOCD Zone: Land Type: BLM (1)						
REMARKS	Remarks: Iwo PITS ON LOCATION, WILL CLOSE ONLY ONE PIT IS DRY. LOCATION IS ON A MESA ABOUR NAVATO LAKE, REDLINE SHOWS LOCATION IS INSIDE THE V.Z. BUT TOPO SHOWS THAT IT IS OUTSIDE THE V.Z. PISH IN.:						
	1 (SP3190) 04/08/94						

REMARKS

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 358° Footage from Wellhead 68'

b) Length : <u>21'</u> Width : <u>21'</u> Depth : <u>3'</u>



Remarks	:
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TOOK PIQURES AT 12:34 P.M.

END DUMP

Completed By:

Signature

5.6.94

Date

FIELL PIT REMEDIATION/CLOSU : FORM

GENERAL	Meter: 90338 Location: N.E. Blanco Unit #23 A Coordinates: Letter: F. Section Lo. Township: 30 Range: 7 Or Latitude Longitude Date Started: _6-3-94 Area: _10 Run: _63
FIELD OBSERVATIONS	Sample Number(s):



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

	SAMPLE	IDENTIFICA	IION		_	
	Field	i ID		Lab ID		
SAMPLE NUMBER:	۷س ۲۱۶		945354			
MTR CODE SITE NAME:	903	90338		N/A_		
SAMPLE DATE TIME (Hrs):	(: N/A .: 6.6-94 .: 2/A		0905			
SAMPLED BY:			/ 1/			
DATE OF TPH EXT. ANAL.:			(0)			
TYPE DESCRIPTION:			Brown 50			
REMARKS: _		RESULTS				
		NESULIS				
PARAMETER	RESULT UNITS QUALIFIERS					
			DF	<u> </u>	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG		· · · · · · · · · · · · · · · · · · ·		
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	5950	MG/KG			1.56	28
HEADSPACE PID	235	РРМ				·
PERCENT SOLIDS	90.8	%				
Surrogate Recovery was at atve:	- TPH is by EPA Method 4'	18.1 and BTEX is by EPA % for this sampl		was accep	table.	
= Dilution Factor Used						

*********************** Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil Ferkin-Elmer Model 1600 FT-IR Analysis Report 14/06/06 16:28 Sample identification 45354 initial mass of sample, g Volume of sample after extraction, ml 72.000 Fetroleum hydrocarbons, ppm 1753-254 Pet abscrbance of hydrocarbons (2930 cm-1) .56£ 🖖 Petroleum nydrobarbons spectrum 16:29 2899 10/1074 3999 9.000