

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

36A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

O-1-30N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190' F/SL - 1830' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6348' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Case and Cement ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26-78: T.D. 8-3/4" hole 3595' KB; ran Induction Electric, FDC & SNP logs.

3-27-78: Ran 97 jts (3583') 7" 23# K-55 ST&C Rge 3 Casing; set at 3595' KB. Cemented with 200 sacks of Howco Lite with 1/4# Flocele per sack and 100 sacks of Class "B" with 2% CaCl₂ and 1/4# Flocele per sack. Plug down @ 10:30 A.M., 3-27-78. W.O.C. and nipples up; tested casing to 1200 PSI for 1/2 hour; O.K. Top of cement by temperature survey 1100' KB.3-30-78 Gas drilled 6-1/4" hole to 5955' KB. Ran Induction-GammaRay, FDC & SNP logs. Ran 78 jts (2571') 4-1/2" 10.5# k-55 ST&C Rge 2 liner and set @ 5950' KB. Float collar at 5915' KB; top of liner at 3379' KB; cemented with 300 sacks 50-50 Poz with 2% Gel, 0.6% FLA, 1/4# Flocele/sa & 6 1/4# Gilsonite/sa. Plug down 7:15AM. Set pack-off and reversed out twelve barrels cement. Released Rig.
Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED B. Whitenburg B. WhitenburgTITLE Drilling SupervisorDATE 3-31-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side