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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator BLACKWOOD & NICHOLS CO., LTD.	
Address P. O. Box 1237, Durango, Colorado 81301	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 36A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease <del>State</del> Federal or <del>State</del> Federal	Lease No. SF 078581
Location Unit Letter <u>0</u> ; <u>1190'</u> Feet From The <u>South</u> Line and <u>1830'</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>30N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>No</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-22-78	Date Compl. Ready to Prod. 5-16-78	Total Depth 5955'	P.B.T.D. 5915'					
Elevations (DF, RKB, RT, GR, etc.) 6348' GL	Name of Producing Formation Mesaverde	Top <del>Gas</del> /Gas Pay 5136'	Tubing Depth 5776'					
Perforations 5136' - 5456' - 60 holes	5508' - 5800' - 60 holes	Depth Casing Shoe 5955'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12 1/4"	9 5/8"	253'			150 sacks			
8 3/4"	7"	3595'			300 "			
6 1/4"	4 1/2"	3379' - 5955' Liner			300 "			
	2 3/8"	5776'						

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

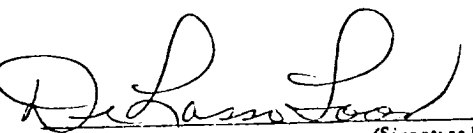
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test-MCF/D Not tested	Length of Test Estimated Del. 980 MCF	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, <del>hook</del> rod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Q=1215 MCF	525 PSI	530 PSI	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) DeLasso Loos  
District Manager  
(Title)  
May 22, 1978  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 22 1978, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.