

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Blackwood & Nichols Co., Ltd.						SF 078581	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P.O. Box 1237, Durango, Colorado 81301						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Northeast Blanco Unit Agrmt.	
At surface 1790' F/SL - 970' F/EL						No. 1, Sec. 929	
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth Same						Northeast Blanco Unit	
14. PERMIT NO.						9. WELL NO.	
DATE ISSUED						30A	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT	
5-9-78						Blanco Mesaverde	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
5-20-78						I-12-30N-8W	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH	
7-29-78						San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						13. STATE	
6415 GL						New Mexico	
19. ELEV. CASINGHEAD							
6412'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6065'		6021'				6065'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5096' - 5400' Cliffhouse and Menefee						Yes	
5462' - 5800' Point Lookout							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction Electric, Density Gamma Ray & Side Wall Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36.00#	253'	12 1/4"	275 sacks Circulated			
7"	23.00#	3590'	8 3/4"	300 sacks Top Cmt 1600'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3427'	6065'	300		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5810'	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5096' - 5400' 56 holes				DEPTH INTERVAL (MD)			
5462' - 5808' 56 holes				AMOUNT AND KIND OF MATERIAL USED			
				5096' - 5400'			
				83,580 gallons water			
				70,000 lbs 20-40 sand			
				5462' - 5808'			
				95,400 gallons water			
				80,000 lbs 20-40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				STATUS (Producing or shut-in)	
Not connected		Pitot test 2500 MCF				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Not tested							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 535	SI 535			Est. Q=1250 MCF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>DeLasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>AUG 11 1978</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.