## SUBMIT IN TRIPLICATES

(Other instructions on

Budget	Burcau	No.	42-R1425
			_

		TED STATES	EDIOD	reverse side)	30-045-32920				
		T OF THE INT	ERIUR		5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLO	GICAL SURVEY			SF-077710				
<del></del>	N FOR PERMIT	TO DRILL, DEE	PEN, OR P	LUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
DRI D. TYPE OF WORK	LL 🛚	DEEPEN 🗆	PLU	JG BACK [	7. UNIT AGREEMENT NAME				
	ELL OTHER		BINGLE E	MULTIPLE ZONE	8. FARM OR LEASE NAME				
2. NAME OF OPERATOR					Hardie				
R & G Dr	9. WELL NO.								
3. ADDRESS OF OPERATOR	68								
4. LOCATION OF WELL (R.	10. FIELD AND POOL, OR WILDCAT								
At surface	eport location clearly and	I In accordance with an	y State requiremen	nts.")	Fulcher Kutzfc				
V	990'F£L, 8	00'FWL —			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA				
At proposed prod. zon	Sec. 14-T29N-R12W								
14. DISTANCE IN MILES	Same	REST TOWN OR POST OF	FICE*		N.M.P.M. 12. COUNTY OR PARISH   13. STATE				
					San Juan NM				
15. DISTANCE FROM PROPO		16.	NO. OF ACRES IN	LEASE   17.	NO. OF ACRES ASSIGNED				
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	800'	320 ac.		160 ac.				
18. DISTANCE FROM PROP	OBED LOCATIONS		PROPOSED DEPTH	20.	ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DO OR APPLIED FOR, ON THE		500"	1960	-	Rotary				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			<del></del>	22. APPROX. DATE WORK WILL START*				
		5781'GR			3-1-78				
23. PROPOSED CASING AND CEMENTING PROGRAM									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	<b>E</b> PTH	QUANTITY OF CEMENT				
12-1/4	8-5/8	24.0	200'		150 sxs				
7-7/8	4-1/2	10.50	1960'		150 sxs				
			ŀ						
	possible in				ng mud as a circulating fs formation will be				
Ojo Alamo	470'		Pictured	01:55-	17601				
Farmington	580'		Lewis	CIIIIS	1760'				
Fruitland	1210'		Dewis		1910'				
The SW/4 Sec		2W, 160 acre	es, is de	dicated	to this well				
					FEO				
The gas from	this well is	s dedicated	to a gas	purchas	OIL CON. COM.				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.									
24.	11/1/1	//			gineering &				
SIGNO STATE	WILL OF THE	TITLE_	Production	on Corpo	pration DATE Jan. 31, 1978				
(This space for Feder	ral or State office use)								
PERMIT NO.			APPROVAL DATE						

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_

RECEIVED

FEB 1 1978

TITLE .

## NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Secretor Well No. R & G Drilling Company Hardie 68 Unit Letter Section Township County 14 M 29N 12W San Juan Actual Footage Location of Well: South feet from the 800 line and West feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5731 Pictured Cliffs Fulcher Kutz 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ewell N. Walsh, P.E. Position President Company Walsh Engineering & Production Corp. Jan. 31, 1978 Sec 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8001 Date Surveyed <u>January 30, 1978</u> Registered Professional Engineer Fred B. Certificate No. 660 1320 1650 1980 2310 2000 3950 1500 1000

50Q