

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-1855.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie

9. WELL NO.

68

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz
Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14-T29N-R12W

N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

R & G Drilling Company

3. ADDRESS OF OPERATOR

87401

Care of Walsh Engineering P.O. Box 254 Farmington

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL, 800' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-19-78

16. DATE T.D. REACHED

5-22-78

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5791' DF, 5792' KB

19. ELEV. CASINGHEAD

5781' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1982

1934

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1782' - 1808' Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & CNL-FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	168	12-1/4	150 Sacks	None
4-1/2	10.50	1978	7-7/8	300 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4	1764	None

31. PERFORATION RECORD (Interval, size and number)

1782'-1796' - 1 per foot

1800'-1808' - 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1782-1808	56,120 gal. water
	55,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION

Waiting on

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pipeline

Flowing

WELL STATUS (Producing or
shut-in)

Shut In

DATE OF TEST

7-26-78

HOURS TESTED

3 hrs

CHOKE SIZE

3/4"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

30

CASING PRESSURE

250

CALCULATED
24-HOUR RATE

OIL—BBL.

3/4" 519

GAS—MCF.

WATER—BBL.

OIL GRAVITY API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented SIPT-455psig, C-465 psig

35. LIST OF ATTACHMENTS

For: R & G Drilling Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engin
& Production Corp. U.S. GEOLOGICAL SURVEY

DATE

8-18-78

*(See Instructions and Spaces for Additional Data on Reverse Side)