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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY		5. State Oil & Gas Lease No. 7. Unit Agreement Name
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NM 87401		8. Farm or Lease Name Martinez Gas Com "I"
4. Location of Well UNIT LETTER K 1570 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 29-N RANGE 10-W NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 5597' GL		10. Field and Pool, or Wildcat Blanco Mesaverde
		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and set casing

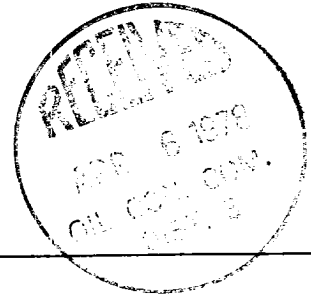
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 13-3/4" hole 3/22/78, drilled to 278', set 9-5/8" 32.3# H-40 casing at 278', cemented with 300 sx Class "B", 2% CaCl₂, circulated good cement. Pressure tested 600 psi, held, OK.

Drilled 8-3/4" hole to 2365', ran 7" 20# K-55 casing set at 2365' cemented with 350 sx Class "B" 50:50 Poz, 6% Gel, 2# Med Tuf Plug/sx, followed with 100 sx Class "B", 2% CaCl₂. Circulated out good cement. Pressure tested 600 psi, held 30 minutes OK.

Drilled 6-1/4" hole to total depth 4460', set 4-1/2" 10.5# casing liner 2200-4459', cemented with 260 sx Class "B", 50:50 Poz, 6% Gel, 2# Med Tuf Plug/sx, followed with 100 sx Class "B", 50:50 Poz, 6% Gel. Reversed out good cement.

Rig released 3/28/78.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA	TITLE Area Adm. Supervisor	DATE April 4, 1978
SIGNED		
Original Signed by A. R. Kendrick	TITLE STEPHEN A. KENDRICK	DATE APR 6 1978
APPROVED BY		

CONDITIONS OF APPROVAL, IF ANY: