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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

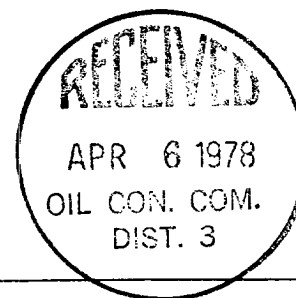
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name MARTINEZ GAS COM "I"
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER K, 1570 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 29-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5597' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion perf and frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced 3/29/78, tripped in with tubing and bit cleaned out to 4414' PBD. Pressure tested casing to 3000 psi, held OK. Perforated 3619-4354', frac with 130,000 lbs sand and 65,000 gallons frac fluid. Tripped in with tubing and bit cleaned out sand and frac fluid to 4414'. Production tubing landed at 4347'.

Completion rig released 4/1/78.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA

TITLE Area Adm. Supervisor

DATE April 4, 1978

Original Signed by A. R. Kendrick

APPROVED BY

TITLE

SUPERVISOR DIST. 3

DATE

APR 6 1978

CONDITIONS OF APPROVAL, IF ANY: