

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004522954
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Martinez Gas Com "I"
8. Well No. #1
9. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECEASE OR PLUG PRODUCTION DIFFERENT RESERVOIR. USE APPLICATION FOR PLUG PRODUCTION (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	JUL 6 1993
2. Name of Operator Amoco Production Company	OIL CON. DIV
3. Address of Operator P.O. Box 800 Denver, Colorado 80201 (303) 830-5129	DIST. 3
4. Well Location Unit Letter <u>K</u> : <u>1570</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>29N</u> Range <u>10W</u> NMJM <u>San Juan</u> County 10. Elevation (Show whether D.P., R.R.D., RT, CR, etc.) 5597' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-93 MIRUSU. Blew well down, kill well down tbg w/ 45 BW. Remove upper tree, NUBOP. P/U tbg to tag up @4398'. Strap out of hole w/ 2 3/8" tbg. TIH to plug back depth & press test tbg to 500psi. TOH w/ csg scraper. TIH w/ RBP & RTTS pkr, set @ 3552'. Load hole w/ clay fix water, press test 7" & 4 1/2" csg down to RBP SA 3552' to 1000 psi. Test held good but had leaks at surface casing valves and tbg head hanger lock down pins. TOH w/ RTTS pkr, nipple down BOP & tbg head. Found secondary seal rubber around 7" cut off to be gas damaged and a hole exposed in the primary seal plate above 7" slips. These two problems caused Bradenhead communication w/ csg pressure. Replace bad Bradenhead parts and repack seals. Spoke to Diana Fairhurst w/ NMOCD on 5-18-93 about well head leaks but she did not require any further work on Bradenhead as cmt was circulated on all csg strings from primary jobs done in 1978 and because Bradenhead held 1000psi, she agreed job was complete. Swab well to pull FL to 2200' from surface. REL RBP SA 3552' and pull RBP to 2560'. Well kicked off and flow up annulus. Finish TOH and lay down RBP. TIH w/ prod tbg and land @4348'. ND BOP & NU well head. Swab well, kicked off well which flowed 2 hrs w/ good water lift and hard blow of gas w/ no los csg press. Flow well thru 1/2" choke and csg press dropped to 300 psi with flowing tbg press @ 40 psi. RDMOSU 5-21-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Staff Business Analyst DATE 7-2-93

TYPE OR PRINT NAME Dallas Kalahar

TELEPHONE NO. (303) 830-5129

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #

JUL 6 1993

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: