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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5184-12
7. Unit Agreement Name
8. Farm or Lease Name State Com W
9. Well No. #19A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO.
3. Address of Operator P. O. BOX 2009, AMARILLO, TEXAS, 79189
4. Location of Well UNIT LETTER C 1070' FEET FROM THE North LINE AND 1650' FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 8W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6334' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Procedures <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

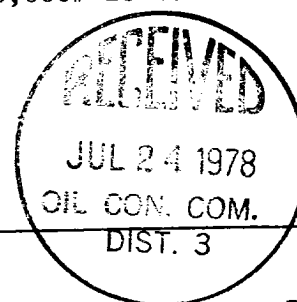
MI & RU Completion Unit 7/15/78. Pressure tested casing to 2000 psi, held ok. Ran BR/CCL-CBL. PBTB @ 5733'.

Perforated as follows:

Cliffhouse: 5052-54', 5098'- 5100', 5106-10', 5114-18', 5122-30', 5135-53'.
Total of 38'
Menefee: 5331-45', 5444-54'. Total of 24'
Point Lookout: 5476-94', 5504-24', 5531-37', 5544-48', 5579-83', 5589-91'.
Total of 54'

Broke down perfs with total of 2,000 gal 15% HCL.
Frac'd with total of 100,000 gal gel, 50,000# 100 Mesh, and 100,000# 20-40 sd.
Ran 171 jts 2 3/8" EUE tbg., set @ 5455' KB.
Released CU @ 12 Noon 7/19/78.

Presently - waiting on potential test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Staff Engineer DATE 7/21/78
Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPV DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: