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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
P.O. Box 2009, Amarillo, TX 79189

4. Location of Well
UNIT LETTER **C** LOCATED **1070** FEET FROM THE **North** LINE AND **1650** FEET FROM

THE **West** LINE OF SEC. **2** TWP. **30N** RGE. **8W** NMPM
12. County **San Juan**

15. Date Spudded **6/13/78** 16. Date T.D. Reached **6/23/78** 17. Date Compl. (Ready to Prod.) **7/19/78** 18. Elevations (DF, RKB, RT, GR, etc.) **6334 GR** 19. Elev. Casinghead **6335**

20. Total Depth **5795** 21. Plug Back T.D. **5746** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
5052-5591, 116' w/1 HPF Mesaverde

25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **IES, GR/FDC-CNL** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	178	13 3/4	125 sxs	none
7	20	3505	8 3/4	210 sxs	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3339	5790	325		2 3/8"	5455	none

31. Perforation Record (Interval, size and number)
5052-5591 Net 116' w/1 HPF .38" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5052-5591'	2000 gal 15% 100,000 gal gel & 150,000# sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/1/78	4 hrs	.75"	→	0	376	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
178	428	→	0	2255	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **C.R. Wagner-EPNG**

35. List of Attachments
Open Flow Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Brad Crouch* TITLE Staff Engineer DATE 8/17/78

