NO. OF COPIES RECEIVE	ED (0								Form C	C-105	
DISTRIBUTION								_		ed 1-1-65	
SANTA FE		NEW	MEXICO (OIL CON	SERVATIO	и со	MMISSION			te Type of Lease	
FILE	WE	LL COMPLI	ETION O	R RECC	MPLETIC	N RE	EPORT A	AND LOG	State		
U.S.G.S.	2								5. State O.	il & Gas Lease No.	
LAND OFFICE								ï	~~~~	·····	
OPERATOR								•			
la. TYPE OF WELL		 						<u>-</u> }	7 Unit Ac	reement Name	
	01L [GAS	[v]						, chit hy	reement ivalle	
b. TYPE OF COMPLE	OIL WELL TION	WELL	X	DRY	OTHER_				8. Farm or	Lease Name	
NEW X WOR		PLUG		FF.	OTHER			1	C+ -	ho Com M	
2. Name of Operator	oresett C			348.	OTHER				9. Well No	te Com W	
Mesa Petrole	eum Co.									1 9 A	
3. Address of Operator									10. Field	19A and Pool, or Wildcat	
P.O. Box 200	9, Amarill	o, TX	79189						Blanco Mesaverde		
4. Location of Well											
			_			_					
UNIT LETTERC	LOCATED	70 FEET F	ROM THE $\underline{1}$	North	LINE AND		650		777777		
	_						XIII	//////	12. County		
THE West LINE OF 15. Date Spudded	SEC. 2 TWP.	hed 17 Date	Compl (R	NMPM eady to Pi	rod) 19	Flavor	ions (DE	RKR RT C	San Ju	ian Alli	
i		1									
6/13/78 20. Total Depth	21. Plug B	ack T.D.	7/19/1 22.	ζ Ö If Muitiple	Compl., Ho	w 6 3	23. Interv	ils Rotary	Tools	6335 , Cable Tools	
	1		i	Many			Drilled	ву; → : О-Т			
5795 24. Producing Interval(s), of this completion	- Top, Botton	n, Name						υ	25. Was Directional Survey	
										Made	
	116' w/1	HPF Mes	averde	<u> </u>						No	
26. Type Electric and C	-								27.	Was Well Cored	
IES, GR/FD	C-CNL		5500							No	
28.	T				ort all string	s set i		 			
CASING SIZE	WEIGHT LB./FT			<u> </u>	ESIZE			NTING RECO	RD	AMOUNT PULLED	
10 3/4	40.5	17 35			3/4			25 sxs	-	none	
	2.0	33	05	- 8	3/4		<u> </u>	0 sxs		none	
	· · · · · · · · · · · · · · · · · · ·										
29.	LINE	R RECORD					30.	Ti	JBING REG	CORD	
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE	DEF	TH SET	PACKER SET	
4 1/2	3339	5790	325	5			2 3/8	54	5.5	none	
					,						
31. Perforation Record (Interval, size and nu	imber)			32.	ACID	, SHOT, F	RACTURE, C	EMENT S	DUEEZE, ETC.	
5050 5503					DEPTH					IND MATERIAL USED	
5052-5591 N	et II6' w/	1 HPF	.38" d	lia.	5052-	-559)]'	-		100,000 gal	
						_		ge⊤ %	150,00	00# sand	
						·				· · · · · · · · · · · · · · · · · · ·	
33.				PRODL	JCTION						
Date First Production	Production	on Method (Flo	wing, gas l	ift, pumpi	ng — Size an	d type	pump)	1	Well State	us (Prod. or Shut-in)	
			Flow		<u>_</u>	í		<u> </u>	Shi	ıt-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe		он – вы. ^т		Gas — MCI	Wenter	- Bbl.	Gas - Oil Ratio	
8/1/78	4 hrs	.75"	<u> </u>	→	0		376	~ X ()		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - B	bl.	Gas - N	MCF"	Wo	nter - Bbl.	Oi	1 Gravity — API (Corr.)	
178	428		- 0		22	55		<u> </u>	10/21	D	
34. Disposition of Gas (vented, etc.j							Witnessed		
35. List of Attachments	Vented							<u> </u>	R. Wa	gner-EPNG	
Open Flow	Tasts										
36. I hereby certify that		yn on both side	s of this fo	orm is true	and comple	te to t	he best of	my knowledg	e and belie	· f.	
1	p (.//	,									
SIGNED	nad 2	cick		'LE	Staff	Eng	ineer		DATE	8/17/78	
NMOCC (6). D	vr. Office	.T 7~			eource -				cM T	O EDMG (3)	
111 - 111	G (<u>A</u> C		wini Ké	-eource		F 7 4		CM T	AT CONTRACT FOR	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo2033 '	Т.	Penn. "B"
T.	Salt	Т.	Strawn	T.	Kirtland 2230	 Fru	itland - 2920'
B.	Salt	T.	Atoka	T.	Pictured Cliffs32581	_ Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House 3491	т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	_ Т.	McCracken
T.	San Andres	T	Simpson	T.	Gallup	_ т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	_ T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	- T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	т.	
Ţ.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
T.	Abo	T.	Bone Springs	T.	Wingate	т.	
T.	Wolfcamp	T.		T.	Chinle	т	
T.	Penn.	T.		Τ.	Permian	- Т	
T	Cisco (Bough C)	T.		T.	Penn. "A"	- T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation