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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| E-5184-2 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator MESA PETROLEUM CO. | 8. Farm or Lease Name State Com V |
| 3. Address of Operator P. O. BOX 2009, AMARILLO, TX., 79189 | 9. Well No. #18A |
| 4. Location of Well UNIT LETTER 0, 1070' FEET FROM THE South LINE AND 1460' FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 8W NMPM. | 10. Field and Pool, or Wildcat Blanco Mesaverde |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6249' GL | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion Procedures. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Completion Unit 7/12/78. Ran GR-CCL-CBL from 5590' PBTD, to top of liner. Perforated as follows:

Point Lookout: 5396-5404', 5410-18, 5454-56', 5486-5500'. (total 32')

Menefee: 5118-22', 5300-10'. (total 14')

Cliffhouse: 5020-22', 5033-39', 5044-48', 5054-60', 5064-86'. (total 40')

Broke down perfs with total of 2000 gal 15% HCL.

Frac'd with total of 100,000 gal 30# gel, 50,000# 100 Mesh and 100,000# 20-40 sd. Flushed with 167 bbls.

Ran 2 3/8" tbg., set @ 5384' KBM, installed tree. Released rig 11:00 A.M., 7/15/78.

Presently - waiting on potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Staff Engineer DATE 7/21/78

APPROVED BY STEVE TITLE STEVE DATE 6 1978

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (3), J. Archer