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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name State Com V	
2. Name of Operator Mesa Petroleum Co.						9. Well No. 18A	
3. Address of Operator P.O. Box 2009, Amarillo, TX 79189						10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER 0 LOCATED 1070' FEET FROM THE South LINE AND 1460 FEET FROM						12. County San Juan	
THE East LINE OF SEC. 2 TWP. 30N RGE. 8W NMPM							
15. Date Spudded 6/3/78		16. Date T.D. Reached 6/12/78		17. Date Compl. (Ready to Prod.) 7/15/78		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth 5664'		21. Plug Back T.D. 5590'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5500'-5020' Mesaverde						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES, FDC/CNL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10 3/4		40.5		205'		13 3/4	
7		20 & 23		3412'		8 3/4	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		3230'		5662'		275 sxs	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5396-5500' Total of 32 holes						DEPTH INTERVAL	
5118-5310' Total of 14 holes						AMOUNT AND KIND MATERIAL USED	
5020-5086' Total of 40 holes						5500-5020	
						2000 gal 15% HCL 100,000	
						gal 30# gel, 50,000# 100	
						Mesh & 100,000# 20-40 sd.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
8/1/78		4 hrs.		.75"		Oil - Bbl. 0 Gas - MCF 326 Water - Bbl. 0 Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 1954 Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
153		445					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By C.R. Wagner - EPNG	
35. List of Attachments Open Flow Tests							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		C. R. Wagner		TITLE		Staff Engineer	
						DATE 8/17/78	

NMOCC (6) Dvr. Office T. Archer, EPNG (4), Texaco (2) NM Resources Dept. Jan 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1940'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland- <u>2134'</u>	Fruitland - <u>2860'</u>
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3180'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3393'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation