

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Name or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										Clarence	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										#1	
3. Address of Operator										10. Field and Pool, or Wildcat	
MANANA GAS, INC.										Bloomfield-Farmington	
4. Location of Well											
UNIT LETTER C LOCATED 340 FEET FROM THE North LINE AND 2306 FEET FROM										12. County	
THE West LINE OF SEC. 24 TWP. 29N RGE. 11W NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GK, etc.)		19. Elev. Casinghead			
May 11		May 13				5495 GR		5495			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
840		825				X		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
704-748 Farmington										no	
26. Type Electric and Other Logs Run										27. Was Well Cored	
IES, GR-Calip-Density, Neutron										no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		26		96		10-3/4		65 sx circ.		none	
3 1/2"		9.2		840		5 1/4		100 sx circ.		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										1"	
										750	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
704-706 w/9 jet shots						DEPTH INTERVAL					
746-48 w/9 jet shots						AMOUNT AND KIND MATERIAL USED					
						704-748					
						500 gals 15% HCL					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
June 10, 1978		Flowing 7 day shutin CP 359 TP 364						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
June 10, 1978		3		1/4				0		5	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
16		50				0		40		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
										Curtis J. Little	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Curtis J. Little				TITLE		Agent		DATE	
										June 12, 1978	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or recompleted well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

11 1/2 FLOW

FORMATION RECORD (Attach additional sheets if necessary)

	From	517	629	
	To	829	840	
Thickness in Feet		112	211	
Formation	Ojo Alamo Kirkland-Farmington			
	From			
	To			
Thickness in Feet				
Formation				