Line of Section 24 Township 29N Flange 11W , NMPM, San Juan Cow  Line of Section 24 Township 29N Flange 11W , NMPM, San Juan Cow  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  NONE  None of Authorized Transporter of Casinghead Gas or Dry Gas (C)  E1 Paso Natural Gas Company  If well produces oil rilquids, quit Sec. Twp. Fige. Is just actually connected? When quive location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded May 11, 1978 June 10, 1978 Supply Completion Farmington  Perforations  Perforations  Tubing CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  10-3/4 7" 96  Sate of First New Oil Run To Tanks Date of Test  Producing Method (Flow, pump, gas lift, etc.)			1		1	
RECUEST FOR ALLOWABLE  AND  DISTORTING  OLSO S.  LAND OFFICE  OLAND OLAND OFFICE  OLAND OL		DISTRIBUTION	1		/	
LAND OFFICE OPERATOR OF THE AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORT OIL GAS TRANSPORT OF THE AND THE AN		SANTA FE				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  TRANSPORTER OIL  MANANA GAS, INC.  MANANA GAS,		FILE	REQUES		Supersedes Old C-104 and C-	
TRANSPORTER   OIL   OPERATOR		U.S.G.S.				
TRANSPORTER   CAS		LAND OFFICE	- AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	. GAS	
Designation of transporter of Calaghand Cas   Dry Cas		TRANSPORTER			(3.1/.	
MANANA GAS, INC.  Address  P. O. Box 145, Farmington, New Mexico 87401  Reconfis for filing (check proper box)  New Well  Reconfistion  Clarge in Transporter of:  Clarge in Transporter of:  Clarge in Ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  III DESCRIPTION OF WELL AND LEASE  Lease Name  CLARENCE  #11  Bloomfield-Fattington  State, Federal or Fee  Lease  North  Line of Section 24 Temporer of the North  Line of Section 24 Temporer of Onl On North  Line of Section 24 Temporer of Onl AND NATURAL GAS  None of Authorized Transporter of Coulophoad Gas or Dry Cas (X)  North  Designate Type of Completion – (X)  North  Designate Type of Completion – (X)  North			-		P	
MANANA GAS, INC.  Address  P. O. Box 145, Farmington, New Mexico 87401  Reconfis for filing (check proper box)  New Well  Reconfistion  Clarge in Transporter of:  Clarge in Transporter of:  Clarge in Ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  II Change of ownership give name and address of previous owner  III DESCRIPTION OF WELL AND LEASE  Lease Name  CLARENCE  #11  Bloomfield-Fattington  State, Federal or Fee  Lease  North  Line of Section 24 Temporer of the North  Line of Section 24 Temporer of Onl On North  Line of Section 24 Temporer of Onl AND NATURAL GAS  None of Authorized Transporter of Coulophoad Gas or Dry Cas (X)  North  Designate Type of Completion – (X)  North  Designate Type of Completion – (X)  North			-	4	a	
Reson(s) for filing (Check proper box)  New Well    Change in Change in Transporter of Condensors   Condensors   Condensors	1	Operator		Д.	P1 30-045-23015	
Recoon(s) for filing (theck proper bos) New Well IX Recompletion Change in Transporter of: Oil Casinghead Gas Change in Change in Change in Transporter of: Oil Change in Connecting Change in Condensate Change in Condensate Change in Condensate Change in Change in Condensate Change in Change in Condensate Change in Casinghead Gas Condensate Change in Chan			GAS, INC.			
Reson(s) for filing (check proper box) New Well XL Recompletion Cit Change in Transporter of: Recompletion Cit Costandard Cas Condensate Change in Condensate Change in Condensate Change in Condensate Change in Condensate Change of ownership give name and address of previous owner.  II. DESCRIPTION OF WELL AND LEASE  Lesse Name  CLARENCE #1 Bloomfetcl-Farmington Side, Federal or Fee Fee  Lesse Name  CLARENCE #1 Bloomfetcl-Farmington Side, Federal or Fee Fee  Lesse Name  CLARENCE #1 Bloomfetcl-Farmington Side, Federal or Fee Fee  Lesse Name  Coult Letter C . 340 Feet From The North Line and 2306 Feet From The West  Line of Section 24 Texaship 29N Range 11W NMPM, San Juan Coult Coult Change of Authorized Transporter of Oil AND NATURAL GAS  Nore of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  NONE  Name of Authorized Transporter of Costandard Gos or Dry Cas (A) Address (Give address to which approved copy of this form is to be sent)  E1 Paso Natural Gas Company  If well produces oil of Initials, give location of fanks, yes May 2, 1979  If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)		1	Box 145, Farmington, Ne	w Mexico 87401		
New Well   Change in Cunsership   Cost   Cost   Cost   Condensate						
Change in Curnership   Casinghead Gas   Condensate   Condensate		New Well XX	Change in Transporter of:			
II. DESCRIPTION OF WELL AND LEASE    Lease Name   CLARENCE   Mail No.   Peet From The   North   Line and   2306   Feet From The   West		Recompletion	Oil Dry	Gas		
II. DESCRIPTION OF WELL AND LEASE  Lease Name  CLARENCE  #1  Brownfield-Farmington  CLARENCE  #1  Brownfield-Farmington  CLARENCE  #1  Brownfield-Farmington  CLARENCE  #1  Brownfield-Farmington  Stole, Feet From The  West  Line of Section 24  Township 29N  Range 11W  NMPM, San Juan  Countil Letter  C; 340  Feet From The  Line of Section 24  Township 29N  Range 11W  NMPM, San Juan  Countil Letter  Nome  Nome of Authorized Transporter of Oil or Condensate   Address (Give address to which approved copy of this form is to be sent)  NONE  Nome of Authorized Transporter of Oil or Condensate   Address (Give address to which approved copy of this form is to be sent)  NONE  Nome of Authorized Transporter of Oil or Order of Oil or		Change in Ownership	Casinghead Gas Con-	densate		
DESCRIPTION OF WELL AND LEASE		If change of ownership give name				
Lease Name   CLARENCE		and address of previous owner				
Location  Until Letter C ; 340  Feet From The North Line and 2306  Feet From The West  Line of Section 24  Township 29N  Range 11W  NNPM, San Juan  Countil Designation of Transporter of Oil Countil Section of Authorised Transporter of Oil Countil Section None  None of Authorised Transporter of Countil Section None  11 Paso Natural Gas Company  If well produces oil or liquids, give location is commingled with that from any other lease or pool, give commingling order number:  11 This production is commingled with that from any other lease or pool, give commingling order number:  12 Designate Type of Completion — (X)  Date Spudded  May 11, 1978  June 10, 1978  Fig. Total Depth  P.B.T.D.  Sate Casing a Tubing Framington  Top Oil/Gas Pay  Tubing Depth  Total Depth Casing Shoe  Rad  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Depth Sequal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tonks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	II.	DESCRIPTION OF WELL AND	LEASE	•		
Location  Unit Letter C ; 340 Feet From The North Line and 2306 Feet From The West  Line of Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan Could Section 24 Township 29N Range 11W , NMPM, San Juan 10W Range 29N Range 11W , NMPM, San Juan 10W Range 29N Range 29		1 -		Formation Kind of Lea	Lease No.	
Unit Letter C : 340 Feet From The North Line and 2306 Feet From The West  Line of Section 24 Township 29N Range 11W , NMPM, San Juan Countries of Co		CLARENCE	#1 Bloomfield-	Farmington State, Fede	ral or Fee Fee	
Line of Section   24   Township   29N   Range   11W   NMPM, San Juan   Court		·-				
Line of Section 24 Township 29N Range 11W , NMPM, San Juan Cour  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Coll   or Condensate   Address (Give address to which approved copy of this form is to be sent)   NONE		Unit Letter C : 340	) Feet From The North	Ine and 2306	w West	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil				r eet r fon	n ine	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil		Line of Section 24 To	wnship 29N Range	11W . NMPM. San	Juan	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  None of Authorized Transporter of Casinghead Gas or Dry Gas (X)  El Paso Natural Gas Company  If well produces oil or liquide, qive location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  Date Compl. Ready to Prod.  Date Completions (DF, RKB, RT, GR, etc.)  Same of Producing Formation Farmington  Top Oil/Gas Pay  Tubing Depth  Tobal Depth  Top Oil/Gas Pay  Tubing Depth  Top Oil/Gas Pay  T					Suall County	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  None of Authorized Transporter of Casinghead Gas or Dry Gas (X)  El Paso Natural Gas Company  If well produces oil or liquide, qive location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  Date Compl. Ready to Prod.  Date Completions (DF, RKB, RT, GR, etc.)  Same of Producing Formation Farmington  Top Oil/Gas Pay  Tubing Depth  Tobal Depth  Top Oil/Gas Pay  Tubing Depth  Top Oil/Gas Pay  T	III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL C	CAS		
NONE  Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)  E1 Paso Natural Gas Company  If well produces oil or liquids, give location of tanks.  IV. COMPLETION DATA  Designate Type of Completion — (X)  May 11, 1978  Elevations (DF, RRB, RT, CR, etc.)  5495 GR  Farmington  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Determine the second of tanks and the sequal to or exceed top all of the serving must be after recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defer recovery of total volume of load cit and must be equal to or exceed top all of the serving must be defered to be for full 24 hours)  Producing Method (Flow, pump, gas life, etc.)		Name of Authorized Transporter of Oil			oved copy of this form is to be sent)	
E1 Paso Natural Gas Company  If well produces oil or liquids, qive location of tanks.  Unit Sec. Twp. Fige. Is gas actually connected? When yes May 2, 1979  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Compl. Ready to Prod.  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  June 10, 1978  Elevations (DF, RKB, RT, CR, etc.)  5495 GR  Farmington  Tubing Casing Shoe 840  Tubing Casi						
E1 Paso Natural Gas Company  If well produces oil or liquids, give location of tarks.  If well produces oil or liquids, give location of tarks.  If well produces oil or liquids, give location of tarks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  Elevations (DF, RKB, RT, GR, etc.)  Says GR  Farmington  Top Oil/Gas Pay  Tubing Depth  750  Perforations  TO4-706; 746-748  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7''  96  65 SX  5-1/4  3½  840  100 SX   V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		Name of Authorized Transporter of Ca	or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent?	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  Date Compl. Ready to Prod.  May 11, 1978  Elevations (DF, RKB, RT, CR, etc.)  5495 GR  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7'11  96  65 SX  5-1/4  31/2  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)		El Paso Natural Gas Com	npany		see the seems of the seems	
give location of tanks.    Yes				Is gas actually connected? W	hen	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  May 11, 1978  Dute Compl. Ready to Prod.  May 11, 1978  June 10, 1978  Elevations (DF, RKB, RT, GR, etc.) 5495 GR  Farmington  Top Oil/Gas Pay Farmington  Top Oil/Gas Pay Fortrations  TO4-706; 746-748  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7''  96  65 SX  5-1/4  3½  840  100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  Total Depth  840  825  Elevations (DF, RKB, RT, CR, etc.)  Farmington  Top Oil/Gas Pay  Tubing Depth  750  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7''  96  65 SX  5-1/4  3½  840  100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)		The state of the s		<del></del>	May 2, 1373	
Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  June 10, 1978  Elevations (DF, RKB, RT, CR, etc.)  5495 GR  Top Oil/Gas Pay Farmington  Top Oil/Gas Pay Tubing Depth 750  Perforations  Top Oil/Gas Pay Tubing Depth 750  Depth Casing Shoe 840  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  Tild Depth 825  Tubing Depth 750  Depth Casing Shoe 840  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  Tild Same Res'v. Diff. Recovery of the completion of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	IV.	COMPLETION DATA	th that from any other lease or pool	l, give commingling order number:		
Designate Type of Completion — (X)  Date Spudded  May 11, 1978  Date Compl. Ready to Prod.  June 10, 1978  Elevations (DF, RKB, RT, GR, etc.) 5495 GR  Perforations  Tubing CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  10-3/4  7''  96  65 sx  5-1/4  31/2  Producing Formation SIZE  Tubing SIZE  DEPTH SET  SACKS CEMENT  100 sx   V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				New Well Workover Deepen	Plug Back   Same Besty   Diff Besty	
Date Spudded  May 11, 1978  June 10, 1978  Elevations (DF, RKB, RT, CR, etc.) 5495 GR  Perforations  Total Depth  Total Depth  Total Depth  840  825  Top Oil/Gas Pay  Tubing Depth  750  Depth Casing Shoe 840  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7''  96  65 sx  5-1/4  3½  846  100 sx  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		Designate Type of Completic	$\operatorname{on} = (X)$		The very last th	
May 11, 1978 June 10, 1978 840 825  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5495 GR Farmington 704 Tubing Depth 750  Perforations 704-706; 746-748  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10-3/4 7'' 96 65 SX  5-1/4 3½ 846 100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		Date Spudded			BBTD	
Elevations (DF, RKB, RT, GR, etc.)  5495 GR Farmington  Top Oil/Gas Pay  Tubing Depth 750  Perforations  704-706; 746-748  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7''  96  65 sx  5-1/4  3½  840  100 sx   V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		May 11. 1978		<u> </u>		
S495 GR Farmington 704 750  Perforations 704-706; 746-748  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10-3/4 7" 96 65 SX 5-1/4 3½ 840 100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Perforations  704-706; 746-748  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  10-3/4  7''  96  65 SX  5-1/4  3½  846  100 SX   V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			-	· •	· ·	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  10-3/4  7''  96  65 SX  5-1/4  3½  840  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		·	1 arming con	704		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  10-3/4 7'' 96 65 SX 5-1/4 3½ 840 100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			.748		*	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  10-3/4  7''  96  65 SX  5-1/4  3½  846  100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		704 700, 740-			040	
10-3/4 7" 96 65 SX 5-1/4 3½ 846 100 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ND CEMENTING RECORD		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Other Producing Method (Flow, pump, gas lift, etc.)			<del></del>	96	65 sx	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks  Other Producing Method (Flow, pump, gas lift, etc.)		5-1/4	3½	846	100 sx	
OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	v.	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be	ofter recovery of social wal 12- 1- 12		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			able for this a	lepth or be for full 24 hours)	and must be equal to or exceed top allow-	
	i				ift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choke Size	1					
	ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	

Actual Prod. During Test Oil-Bbis. Water - Bbla.  $c_{C_{i}}$ **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of 40 3 hrs. Tubing Pressure (Shut-in)

364

## Back Pressure VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carlos Carlos	
Curtis J. Little (Signature)	
Agent	
(Title)	
May 3, 1979	

(Date)

OIL CONSERVATION COMMISSION

Choke Size

3 1979 MAY APPROVED\_ Original Signed by A. R. Kendrick 19

SUPERVISOR DIST. #3 TITLE.

359

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each cont in multiple