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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-122
Effective 1-1-65

ILLEGIBLE

APL 30-045-23112

Getty Oil Company
Box 3360, Casper, WY 82602
New Well ☒ Recombination ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Gas ☐ Dry Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanley, "A"	Well No. 1	Pool Name, including Formation Wildcat (Mesaverde)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1515 Feet From The North Line and 1700 Feet From The West Line of Section 18 Township 29N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) 1700 Broadway Denver CO 80290			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 29N	Rge. 10W
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 6-9-78	Date Compl. Ready to Prod. 7-8-78		Total Depth 4550'		P.B.T.D. 4476'			
Elevations (DF, HKB, RT, GR, etc.) 5608' GR 5618' KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4200'		Tubing Depth 4204'			
Perforations 3896' - 4144'; 4224' - 4449'					Depth Casing Shoe -			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" OD		309'		275			
8-3/4"	7" OD		3200'		440			
7"	4-1/2" OD Liner Top 3108', Bottom 4511'		180					
	2-3/8" OD		4204'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1899	Length of Test 3 hrs.	Bbls. Condensate/MMCF 2 BPD	Gravity of Condensate 60°
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shot-in) 1079 psig	Casing Pressure (Shot-in) 1079 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J E Galt
(Signature)

Area Superintendent

(Title)

December 7, 1978

(Date)

OIL CONSERVATION COMMISSION

DEC 11 1978

APPROVED _____, 19

Original Signed by A. R. Kendrick

BY SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.