SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

The Table States of the Equipment

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY					14-20-0603-9591
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. Type of work					Navajo Tribe
DRILL 🖾 DEEPEN 🗌 PLUG BACK 🗌					7. UNIT AGREEMENT NAME
b. Type of well oil Gas Single Multiple					S many
WELL X WELL OTHER ZONE ZONE					8. FARM OR LEASE NAME North Hogback 1
Raymond T. Duncan					9. WELL NO.
3. ADDRESS OF OPERATOR					#25
Box 234, Farmington, NM 87401					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Slickrock - Dakota
At surface 2450' FNL - 1880' FWL					11. SEC., T., B., M., OR BLK.
At proposed prod. zone					AND SURVEY OR AREA
					Sec 1, T29N, R17W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE
7 miles east of Shiprock, NM					San Juan NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1880 *			16. NO. OF ACRES IN LEASE	17. NO. TO T	OF ACRES ASSIGNED.
PROPERTY OR LEASE I	g. unit line, if any)		640		40 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 575		19. PROPOSED DEPTH		RY OR CABLE TOOLS tools 0-25 Rotary 25-TD	
OR APPLIED FOR, ON THIS LEASE, FT. 5/5 COLUMN CALLE. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START
4968' GR					4-10-78 to 4-20-78
23.		PROPOSED CASI	NG AND CEMENTING PROG	DAW	
				1 0 <u>11</u>	<u>ကို ရီမြီး ကြာလခု မြို့သက်</u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			QUANTITY OF CEMENT
6-1/4"	4-1/2"	20# 10.5#	25' 670'	_	5/sx
0-1/4 4-1/2		10.57			75/5X
					경계요 기관하 한국 등
1. Drill surface hole thru boulders to approx. 25' with cable tools and run					
	cemented to sur		- -		당 취임 그 사람이 당한쪽
				\$ +	불 생활 이번 생각이 올려왔다.
2. Drill 6-1/4" hole to top of Dakota Formatiom @ approximately 670'.					
					[# 2017] - 그 원리 - 프립리
3. Run 4-1/2" csg and cement to surface w/75 sx.					
4. Drill 3-7/8" hole into Dakota Pay zone with air.					
	d.l mmodicati		antod 2 2/01 than 13		
5. If commercial production is indicated 2-3/8" tbg will be r completed naturally.					un and the well of
					A PARTY AND A STATE OF THE STAT
				÷	
zone. If proposal is to	drill o r deepen directiona	oroposal is to deep lly, give pertinen	pen or plug back, give data on t data on subsurface locations	present prod and measure	ductive zone and proposed new productive dand true vertical depths. Give blowout
preventer program if an	7.		T-35 W		
24.					
SIGNED Agent					DATE 3-17-78
(This angles for Pode	n L. (Jacobs				
(This space for Federal or State office use)					
PERMIT NOAPPROVAL DATE					

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Cymrater Lease Well No. North Hogback Raymond T. Duncan ×25 Unit Letter Section Township County 29N 17W San Juan Actual Footage Location of Well: North feet from the line and 1880 feet from the West Producing Formation Ground Level Elev. Dedicated Acreage: Dakota 4978 Slickrock Dakota 01- 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2450 Jim L. Jacobs Position Agent Proposed Location Company Raymond T. Duncan Date 3-17-78 1880 0 shown on this play was played from fields notes of octual surveys made by me or under my supervision, and shall the edine is true and configuration bes knowledge and belief February 2, Date Surveyed Registered Professional Engineer and/or Land Surveyor 3795 660

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