

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **SOUTHLAND ROYALTY COMPANY**
Address **P. O. DRAWER 570, FARMINGTON, NEW MEXICO**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐
Other (Please explain) _____
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Cain** Well No. **3R** Pool Name, including Formation **Blanco Mesa Verde** Kind of Lease **SF-080781** Lease No. _____
Location **I 1610 South 810 East**
Unit Letter **I** ; Feet From The **South** Line and **810** Feet From The **East**
Line of Section **30** Township **29N** Range **9W** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) **P. O. Box 108, Farmington, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent) **P. O. Box 1899, Bloomfield, New Mexico**
If well produces oil or liquids, give location of tanks. _____ Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actually connected? **No** When _____

If this production is commingling with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well _____ Gas Well **X** New Well **X** Workover _____ Deepen _____ Plug Back _____ Same Res'v. _____ Diff. Res'v. _____
Date Spudded **7-24-78** Date Compl. Ready to Prod. **10-18-78** Total Depth **4651'** P.B.T.D. **4576'**
Elevations (DF, RKB, RT, GR, etc.) **5701' GR** Name of Producing Formation **Mesa Verde** Top Oil/Gas Pay **4050'** Tubing Depth **4449'**
Perforations **4050'-4515'** Depth Casing Shoe **4648'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" **9-5/8"** **234'** **120 SXS**
8-3/4" **7"** **2292'** **200 SXS**
6-1/4" **4-1/2"** **2113'-4648'** **300 SXS**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D **3,078** Length of Test **3 hrs** Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) **Back Pressure** Tubing Pressure (Shut-in) **880 psig** Casing Pressure (Shut-in) **880 psig** Choke Size **3/4"**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager
October 26, 1978
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY **Original Signed** _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.