

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Hanley "B"
9. Well No.
1
10. Field and Pool, or Wildcat
Bloomfield - Chacra
Wildcat - Mesaverde
12. County

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Getty Oil Company

3. Address of Operator

Box 3360, Casper, WY 82602

4. Location of Well

UNIT LETTER N LOCATED 1695 FEET FROM THE West LINE AND 790 FEET FROM

THE South LINE OF SEC. 18 TWP. 29N RGE. 10W

15. Date Spudded

7-27-78

16. Date T.D. Reached

8-3-78

17. Date Compl. (Ready to Prod.)

9-20-78

18. Elevations (DI, RKB, RT, GR, etc.)

5575' GR

19. Elev. Casinghead

-

20. Total Depth

4470'

21. Plug Back T.D.

4380'

22. If Multiple Compl., How Many

Two

23. Intervals Drilled By

Rotary Tools

0-4470'

Cable Tools

NA

24. Producing Interval(s), of this completion - Top, Bottom, Name

2932' - 38' - Chacra

3764' - 4349' - Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Form Density; Dual Ind. Later Log; Sidewall NR, Ind. GR.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" OD	36	319'	13-1/4"	275 sks	None
7" OD	23	3140'	8-3/4"	576 sks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	3059'	4437'	187	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4136'	3059'
1.900	2896'	

31. Perforation Record (Interval, size and number)

2932'-38'-12-.450"	3924'-28'-4-.450"
3764'-69'-5-	4017'-29'-12-
3787'-97'-10-	4126'-32'-6-
3804'-10'-6-	4202'-17'-15-
3818'-22'-4-	4243'-44'-1-
3842'-52'-10-	4344'-49'-5-
3861'-76'-5-	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2932 - 38'	30,000# 20/40 sd., 21,000 gal. slick water.
3764 - 3876'	75,000# 20/40 sd., 73,000 gal. slick water.
3924 - 4349'	55,000# 20/40 sd., 43,310 gals. slick water.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9-14-78 Ch.	Flowing	Shut - in
9-9-78- Mv.		
Date of Test	Hours Tested	Choke Size
9-27-78 - Ch.	3	3/4"
9-20-78 - Mv.	3	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
46 - Ch.	290	
148 - Mv.	0	
Disposition of Gas (Sold, used for fuel, vented, etc.)	Oil - Bbl.	Gas - MCF
	0	126
	2 BPD	2219
	Water - Bbl.	0
	Gas - Oil Ratio	0
	Oil Gravity - API (Corr.)	60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in waiting for pipeline connection.

35. List of Attachments

1 copy each of Elec. Logs run.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J E LeabTITLE Area SuperintendentDATE 10-13-78

