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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API 30-345-23112

Operator Getty Oil Company	
Address Box 3360, Casper, WY 82602	
State(s) for filing (if check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanley "B"	Well No. 1	Pool Name, including Formation Wildcat (Mesaverde)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit letter N	1695	Feet From The West	Line and 790	Feet From The South
Line of Section 18	Township 29N	Range 10W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 1700 Broadway Denver CO 80290	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401	
El Paso Natural Gas Company		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 18
	Twp. 29N	Rge. 10W
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-27-78	Date Compl. Ready to Prod. 9-20-78	Total Depth 4470'	P.B.T.D. 4380'					
Elevations (H.F., RKB, RT, GR, etc.) 5575' GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3526'	Tubing Depth 4136'					
Perforations 3764' - 3928'; 4017' - 4349'			Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8" OD	319'		275				
8-3/4"	7" OD	3140'		576				
7"	4-1/2" OD Liner-Top	3059' Bottom 4437'		187				
	2-3/8" Tbg.	4136'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

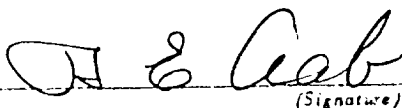
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2219	Length of Test 3 hrs.	Bbls. Condensate/MMCF 2 BPD	Gravity of Condensate 60°
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 1290 psig	Casing Pressure (Shut-in) -	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent

(Title)

December 7, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 21 1978, 19

BY Original Signed by A. R. Kendrick

SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 110c.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.