Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OTHA	NSF	OHI OIL	<u>. ANU NA</u>	TUHAL GA					
Operator Texaco Exploration and Production Inc.						Well API No. 30 045 23112					
Address	-to- No.	. Maria	. 0.	7401							
	gton, Nev	v mexic	0 8	7401	X Oth	es (Please expla	rin)				
Reason(s) for Filing (Check proper box)		Change in	T	nades of:	_	FECTIVE 6					
New Well		Change in	•			I LOTIVE O	- 1-5 1				
Recompletion	Oil	닏	Dry C								
Change in Operator X	Casinghead	Car 📋	Conde	ensate							
If change of operator give name and address of previous operator Texa	CO4Bress	oing Inc	<u>. </u>	3300 No	rth Butler	Farmin	gton, Nev	/ Mexico	87401		
II. DESCRIPTION OF WELL	AND LEA						l Vind	y Lease			
Lease Name Well No. Pool Name, Inclu					Sta			Federal or Fe	29308	ease No.	
HANLEY B		1	BLA	NCO MESA	AVERDE (P	RORATED G	AS) FEDE	RAL F 🧐	29300	30	
Location											
Unit Letter N	_ :790		. Feet I	From The SC	UTH Lin	and1695	Fe	et From The	WEST	Line	
Section 18 Township	, NMPM, SAN JUAN					County					
III. DESIGNATION OF TRAN		R OF O		ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil, Inc.						P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499					
If well produces oil or liquids,	Unit Sec. Twp. Rg										
give location of tanks.	N	18	291			YES	j	03	/08/79		
If this production is commingled with that	from env other	er lesse or		ive comminel	ing order num	ber:					
IV. COMPLETION DATA	nom any our		h~~, 9	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
IV. COMPLETION DATA		Tours		Gas Well	New Well	Workover	Deenen	Dhua Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (2)	Oil Well	!	Gas Well	I MEM MEII	j workover	Deepen	l Ling Back	Parine Ker A	pai kesv	
		ــــــــــــــــــــــــــــــــــــــ	<u>_</u> Ļ		Total David	I	l		1		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	ፕ	LIBING	CAS	ING AND	CEMENTI	NG RECOR	D				
LIOLE CIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DET THE DET			Oriono dement				
					ļ			-			
					ļ			}			
	<u> </u>										
					L			<u> </u>		 	
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	3							
OIL WELL (Test must be after re	ecovery of lo	ial volume	of load	l oil and must	be equal to or	exceed top allo	owable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		<u> </u>		Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)			
		-			_			111 31 12 111			
Length of Test					Casing Pressure			Thomas Sile			
rengu or rest	Tubing Pressure				A E						
					Water - Bbls.			Gas- MCF	<u> 1200</u>		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Doir			Gas-MCF 1991		
<u></u>	1	<u></u>			<u> </u>		F. 67,3	MH1	τ ρV	•	
GAS WELL								. ro	4.		
Actual Prod. Test - MCF/D	Length of	est			Bbis. Conde	sate/MMCF	i	Cravity of	podediate		
								Dia	;		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casino Press	ure (Shut-in)		Choke Size		·	
is seeing transmine (hann) each ba ?							!				
	1				<u> </u>						
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE		OIL CON	IČEDV	ATION	ביי אוניים	NI.	
I hereby certify that the rules and regul-	ations of the	Oil Conser	vation		11 '	JIL CON	NO ETV	MI ION	אפוזוח	NN.	
Division have been complied with and				ve				A			
is true and complete to the best of my l	knowiedge an	d belief.			Dote	Approve	Н	MAY 2 2	1001		
	1				Dale	, Applove	<u> </u>	N A			
2 m m. Wall									Λ		
Signature					By				1)		
K. M. Miller		Div. Op	ers.	Engr.	11				cromy		
Printed Name		···	Title		Title		SUPER	VISOR D	ISTRICT	12	
April 25, 1991		915-0									
Date		Tele	phone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.