5 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		Santa	a Fe, New I	Mexico 875	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87	'410 REQUE	ST FOF	RALLOW/	ABLE AND	AUTHOR	IZATION	i			
I.				IL AND NA	- · · · · · - · ·	AS				
Operator DUGAN PRODUCTION CORP.					Well API No. 30 045 23112					
Address			-							
P.O. Box 420, Fa	rmington, N	M 8749	99	O ₀	es (Please exp	lain)				
New Well		hange in Tri	ansporter of:		fective	-				
Recompletion Change in Operator	Oil Casinghead (□ c.	ry Gas 📙 ondensate 🗍]		3, 1, 32				
If change of operator give name	Texaco Expl			uction In	c 3300	North	Dutlow P		- NM 97	
and address of previous operator			ii & FIOU	uccion in	c., 3300	NOT CIT	bucier, re	rminge	CON, NM 67	
II. DESCRIPTION OF WE	ding Formation	ting Formation Kind			of Lease No.					
Hanley B				Federal or Fee 293080						
Location N	. 790			South	. and 169	26		Wort		
Unit Letter	:	Fe	et From The _	South Lin	and	F	eet From The	West	Line	
Section 18 Tov	vaship 29N	Ra	nge	10W , N?	мрм,	San d	Juan		County	
III. DESIGNATION OF TE	ANSPORTER	OF OIL	AND NATI	URAL GAS						
Name of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent)									
Giant Refining In Name of Authorized Transporter of C	Dry Gas (XXX)	P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)								
El Paso Natural Gas Co.				P.O. Bo	x 4990,	. Farmir	ngton, NM 87499			
f well produces oil or liquids, Unit Sec. Twp. Rg ve location of tanks. N 18 29N 10W				ls gas actually	connected?	Wher	1 ?			
If this production is commingled with				gling order numb	er.	L				
IV. COMPLETION DATA	ار	il Well	Gas Well	New Well	Workover	l Decem	l pu puls		b.e.s.	
Designate Type of Complet		di Meli	Gas well	_ii	w orkover	Deepen	Plug Back S	ame Kes'v	Diff Res'v	
Date Spudded	d	Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	tion	Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe					
Perforations										
r GTO(allous							Lepin Casing :	мое		
				CEMENTIN		D				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET.			SACKS CEMENT		
				48			192			
					<u>~ 10</u>	· As we	250 to 1			
. TEST DATA AND REQU				<u>-l</u>		3 (3) (3)	!. : /			
OIL WELL (Test must be aft Date First New Oil Run To Tank	er recovery of total v	olume of loc	ad oil and must	Producing Met				full 24 hour.	·s.)	
	Date of Year					7,8				
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
										
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Rhis Condens	ILE/MMCF	·	Gravity of Co-	teneste	····	
Served S LOUI S COL - MICELLY	Langua Ot 164				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
7I. OPERATOR CERTIF	CATE OF CC	TADI IA	NCF	 			L			
I hereby certify that the rules and re-	gulations of the Oil C	Conservation	1	0	IL CON	SERVA	ATION DI	VISIO	N ·	
Division have been complied with a is true and complete to the best of m)VE		• •	0	EP 1	449		
0	,			Date	Approved			al Salan		
June Lymn				By Original Signed by CHARLES GEOLEON						
Jim L. Jacobs Geologist										
Frinted Name Title 9/9/92 325-1821				Title DEPUTY OIL & GAS INTERCED RELIGION AND AND						
Date		Telephone			4					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.