

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Garrett "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Bloomfield Chacra

12. County
San Juan

19. Elev. Casinghead

23. Intervals Drilled By
Rotary Tools
0-3315'

25. Was Directional Survey Made
No

27. Was Well Cored
NO

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Solid, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. E. Cab*

TITLE Area Superintendent

DATE 8-7-78

1. Each of Dual Ind. Laterlog & Comp. Density Neutron Log

2. Type Electric and Other Logs Run
Dual Ind.- Laterlog; Comp. Density Neutron Log

3. Date Spudded
6-21-78

4. Date T.D. Reached
6-26-78

5. Date Compl. (Ready to Prod.)
7-31-78

6. Elevations (DF, RKB, RT, GR, etc.)
5812' GR 5822' KB

7. Total Depth
3315'

8. Plug Back T.D.
3265'

9. If Multiple Compl., How Many

10. Intervals Drilled By
Rotary Tools
0-3315'

11. Cable Tools
0

12. Producing Interval(s), of this completion - Top, Bottom, Name
Chacra 3241'-3251'

13. Was Directional Survey Made
No

14. Was Well Cored
NO

15. Type Electric and Other Logs Run
Dual Ind.- Laterlog; Comp. Density Neutron Log

16. CASING RECORD (Report all strings set in well)

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18. TUBING RECORD

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