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# NEW MEXICO OIL CONSERVATION COMMISSION

30-095-23114  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Garrett "C"
2. Name of Operator Getty Oil Company		9. Well No. 1
3. Address of Operator P. O. Box 3360, Casper, WY 82602		10. Field and Pool, or Wildcat Bloomfield Chacra
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1580</u> FEET FROM THE <u>South</u> LINE AND <u>1540</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM		12. County San Juan
19. Proposed Depth 3300		19A. Formation Chacra
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 5698' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Brinkerhoff
22. Approx. Date Work will start June 25, 1978		

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8" OD	24#	300'	200	surface
6 1/4"	4 1/2" OD	9.5#	3300'	275	surface

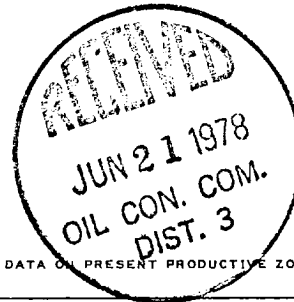
We propose to drill this well to 3300' with mud to test the Chacra formation.

The BOP stack will consist of a pipe ram, blind ram, and a rotating head. The BOP stack will be nipped up and pressure tested to 1000 psi, after cementing of the surface casing has been completed. Drilling will resume when it has been determined that the BOP stack will contain the test pressure. Additional testing of the BOP stack will consist of a daily mechanical check of the pipe rams, and mechanical checks of the blind rams whenever the drill pipe is out of the hole.

APPROVAL  
FOR 90 DAY  
DRILLING

EX-105

9-19-78



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. E. Cab Title Area Superintendent Date June 13, 1978

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY Frank J. Long TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 21 1978

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

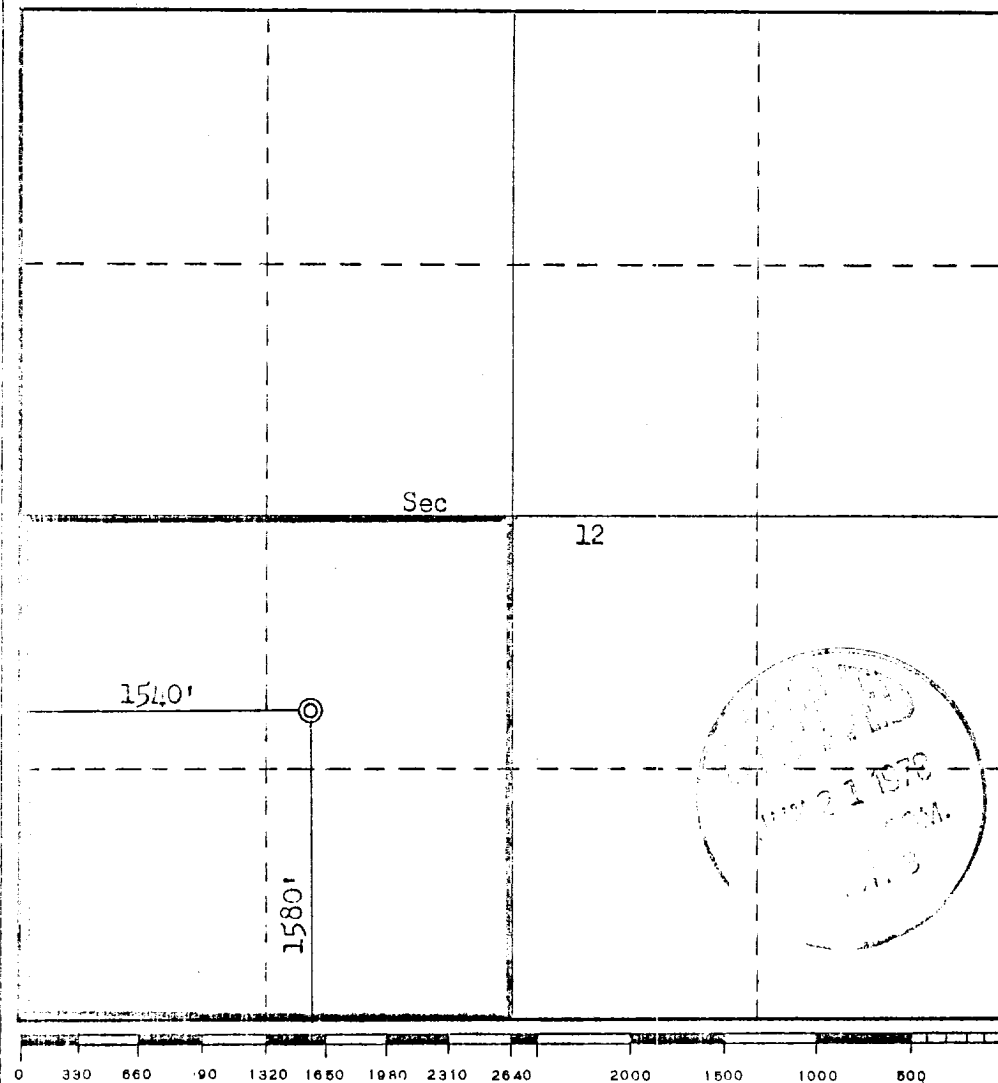
Operator <b>GETTY OIL COMPANY</b>			Lease <b>GARRETT "C"</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>12</b>	Township <b>29N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1580</b> feet from the <b>South</b> line and <b>1540'</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5698</b>	Producing Formation <b>Chacra</b>		Pool <b>Bloomfield</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**H.E. Aab**

Position

**Area Superintendent**

Company

**Getty Oil**

Date

**6-16-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**May 2, 1978**

Registered Professional Engineer and/or Land Surveyor

**Fred B. Kerr Jr.**

Certificate No.

**3950**

BLOWOUT PREVENTER SCHEMATIC  
GARRETT "C" #1

