

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										Garrett "B"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 3360, Casper, WY 82602										Bloomfield Chacra	
4. Location of Well											
UNIT LETTER <u>J</u> LOCATED <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1770</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.)		19. Elev. Casinghead			
6-28-78		7-2-78		7-28-78		5728' GR 5737' KB					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
3240'		3204'		-		0-3240'		0			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
3147' - 3158' - Chacra										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Dual Ind - Laterlog; Comp. Neutron F.D.										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8" OD		24		313'		12 1/4"		275 sks		none	
4 1/2" OD		11/6 & 9.5		3239'		7 7/8"		650 sks		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE DEPTH SET PACKER SET	
										1.90 3155' KB X	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3150'58' (8') .390" Dia. - 10 shots											
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
						3150'-58' 1500 gals. 15 % Acid &					
						1500 # 20/40 sd, 3780#					
						10/20 sd & 5000 gals					
						slick water flushed w/2500 gals					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
7-21-78		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7-28-78		3		3/4"				0		336	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
46		269				0		1220		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Shut in waiting on P.L. connection.											
35. List of Attachments											
1- Each of Dual Ind Laterlog & Comp. NR-F.D.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W & Cab</u>						TITLE <u>Area Superintendent</u>					
						DATE <u>8-7-78</u>					

