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SANTA FE		1		
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U.S.G.S.		i		
LAND OFFICE				
TRANSPORTER	014			
	GAS			
CPERATOR				
PRORATION OF				

VI.

1/28/85 (Date)

	SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65		
1	LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	L GAS		
-	Texaco Inc., Operator for Texaco Producing Inc. (TPI)					
	4601 DTC	80237				
	Reason's, for filing (Check proper New we Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Other (Please explain) Change of Op Company to T for TPI)	erator from Getty Oil exaco Inc. (Operator		
	If change of ownership give name and address of previous owner	e				
11	. DESCRIPTION OF WELL AN Legas Name Garrett "B"	D LEASE Weil No. Pool Name, Including Chacra Cha	Formation Kind of Le	ase Lease No.		
	Location Unit Letter • J	1450 Feet From The South				
	10	Township 29N Range		Juan S - County		
IN.	DESIGNATION OF TRANSPO	OIL Or Condensate	AS	roved copy of this form is to be sent)		
	Name of Authorized Transporter of El Paso Natural Ga	Cistinghead Gas or Dry Gas X		roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. J 12 29N 11W	P. O. Box 990, F	armington, NM. 87499 When 2-9-79		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workever Deepen Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, R1, GR, etc.	, Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST OIL WELL		siter recovery of total volume of load oi epth or be for full 24 hours;	il and must be equal to or exceed top allow-		
	Date First New Oti Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bols.	Gds-MCF		
'	GAS WELL	···				
	Actual Prog. Test-MCF/D	Length of Teet	Bbis. Condensate/MMD#3:	Gravity of Condensate		
	Testing Method (puos, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complets to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			BY Sranks are			
-	The the	natwej	TITLE SUPERVISOR DISTRICT # 8 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
	District Man	ager /Farmington	tests taken on the well in acco	ordance with NULE 111. ust be filled out completely for allow-		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.