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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API 30-045-23116

I. Operator
Getty Oil Company
Address
Box 3360, Casper, WY 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B. M. Houck	Well No. 1	Pool Name, including Formation Wildcat (Mesaverde)	Kind of Lease State, Federal or Fee Federal	Lease No. NM03717-A
Location Unit Letter B : 1050 Feet From The North Line and 1840 Feet From The East Line of Section 13 Township 29N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) 1700 Broadway Denver CO 80290			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13	Twp. 29N	Rge. 11W
Is gas actually connected?		When No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-18-78	Date Compl. Ready to Prod. 9-5-78	Total Depth 4633'	P.B.T.D. 4560'					
Elevations (DF, RKB, RT, GR, etc.) 5732' GR 5742' KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3604'	Tubing Depth 4246'					
Perforations 4346' - 4438'; 3993' - 4180'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-1/4"	9-5/8" OD	319'	275					
8-3/4"	7" OD	3329'	450					
7"	4-1/2" OD Liner Top	3214', Bottom 4633'	170					
	2-3/8" OD Tbg.	4246'						

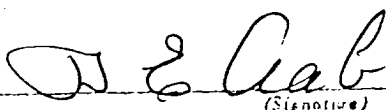
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2715	3 hrs.	2 BPD	60°
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pr.	1304 psig		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent

(Title)

December 7, 1978

(Date)

OIL CONSERVATION COMMISSION

DEC 21 1978

APPROVED _____, 19

BY Original Signed by A. R. Kenarick

SUPERVISOR DIST. 7

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.